

**PUBLIC UTILITIES COMMISSION  
CONCORD**



**ANNUAL REPORT**

OF

Northern Utilities, Inc.

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**FOR THE YEAR ENDED**

December 31, 2009

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**Officer to whom correspondence should be addressed  
regarding this report:**

**Name** Daniel V. Main

**Title** Assistant Controller

**Address** 6 Liberty Lane West, Hampton, NH 03842

ANNUAL REPORT  
OF  
Northern Utilities, Inc.

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TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION  
For the year ended December 31, 2009

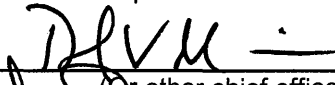
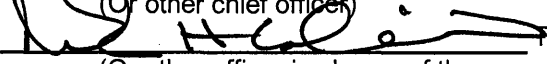
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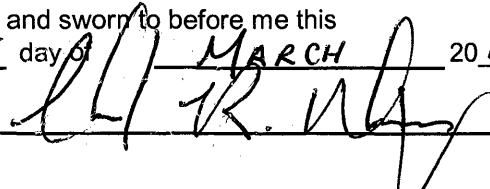
State of New Hampshire.

County of Rockingham

We, the undersigned, Daniel V. Main and Mark H. Collin

of Northern Utilities, Inc. on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief ; and that the accounts and figures contained in the foregoing report embrace all of the financial Operations of said utility during the period for which said report is made.

 Assistant Controller  
(Or other chief officer)  
 Treasurer.  
(Or other officer in charge of the accounts)

Subscribed and sworn to before me this  
31<sup>st</sup> day of MARCH 2010  


CHAD R. DIXON, Notary Public  
My Commission Expires November 16, 2010

## Index

	Table	Page		Table	Page
<b>A</b>			<b>N</b>		
Abandoned Property	13	104	New business and sales expenses	43	206
Accounts Receivable	21	107	Non-operating property	12	104
Affiliates-investments in	15	105	Notes-long term debt	26	109
-payables to	28	110	-payable	27	110
-receivables from	22	107	<b>O</b>		
<b>B</b>			Oath		401
Balance Sheet	10	100	Officers, list of	1	3
Bonded Indebtedness	26	109	Operating expense-summary	42-S	203
<b>C</b>			-detail	42	204
Capital, fixed, accounts	11	102	Operating revenues	41	203
Capital stock	25	109	<b>P</b>		
Capital surplus	34	113	Payables-notes	27	110
Credits, miscellaneous unadjusted	32	112	- to affiliates	28	110
<b>D</b>			Payments to individuals	3	5
Debt-long term	26	109	Prepayments	18	106
-unamortized discount and expense	23	108	Property-abandoned	13	104
Depreciation-account	30	111	-for future development	14	104
-funds	17	106	-non-operating	12	104
-reserve	29	111	<b>R</b>		
Directors, list of	1	3	Rates, revenue by, summary	52	304
Dividends	24	108	Reacquired securities	19	106
Donations and gifts	44	206	Receivables-accounts	21	107
<b>E</b>			-from affiliates	22	107
Earned surplus	35	113	Revenue by rates	52	304
<b>F</b>			Reserve-depreciation	29	111
Fixed capital accounts	11	102	-miscellaneous	31	112
Funds	17	106	<b>S</b>		
<b>G</b>			Sales and new business expenses	43	206
Gas summary	50	304	Securities, reacquired	19	106
Gifts and donations	44	206	Shareholders and holdings	2	4
<b>I</b>			Sinking funds	17	106
Identity of Respondent		2	Special funds	17	106
Income statement	40	200	Stock-capital	25	109
Individuals, payments to	3	5	-reacquired	19	106
Investments-in affiliates	15	105	Supervision, fees and expenses	4	103
-miscellaneous	16	105	Supplies and materials	20	107
<b>L</b>			Surplus-capital	34	113
Land for future development	14	104	-earned	35	113
Long term debt	26	109	Suspense, miscellaneous	36	113
<b>M</b>			<b>T</b>		
Management fees and expenses	4	103	Taxes	33	112
Materials and supplies-corporate	20	107	Towns served, list of		2
-gas department	48	303	<b>U</b>		
Miscellaneous suspense	36	113	Unamortized debt and expense	23	108
Miscellaneous unadjusted credits	32	112	<b>V</b>		
<b>N</b>			Voting powers	2	4

ANNUAL REPORT  
TO THE  
**State of New Hampshire**  
PUBLIC UTILITIES COMMISSION

IDENTITY OF RESPONDENT

1. Full name of utility:  
**Northern Utilities, Inc.**
2. Full name of any other utility acquired during the year and date of acquisition:  
**N/A**
3. Location of principal office:  
**6 Liberty Lane West, Hampton, NH 03842**
4. State whether utility is a corporation, joint stock association, a firm or partnership, or an individual.  
**Corporation**
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act of general law:  
**Incorporated in New Hampshire under statute as Bay State of New Hampshire, Inc. on January 9, 1979. (Name changed to Northern Utilities, Inc. on October 30, 1979.)**
6. If incorporated under special act, give chapter and session date:  
**N/A**
7. Give date when company was originally organized and date of any reorganization:  
**January 3, 1979**
8. Name and address of principal office of any corporation, trust, or association owning, controlling or operating respondent:  
**Northern Utilities, Inc. is a wholly owned subsidiary of Unitol Corporation, whose address is:  
6 Liberty Lane West, Hampton, NH 03842**
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by the respondent:  
**N/A**
10. Date when respondent first began to operate as a utility\*:  
**Northern Utilities, Inc.: October 30, 1979.  
Predecessor: May 8, 1911**
11. List towns or cities served directly, number of customers served in each, and population of area served:  
**See attached.**
12. If the respondent is engaged in any business not related to utility operation, give particulars:  
**N/A**
13. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:  
**Unitol Corporation acquired Northern Utilities, Inc. from Bay State Gas Company (a wholly owned subsidiary of NiSource, Inc.) in a cash transaction that closed on December 1, 2008.**
14. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under sections 23 and 24, chapter 240, Public Laws of N. H.:  
**N/A**

\*If engaged in operation of utilities of more than one type give dates for each.

NORTHERN UTILITIES, INC.  
NEW HAMPSHIRE DIVISION  
No. of Customers at Year End 2009

Towns Served	Number of Customers	Population of area (1)
Atkinson	270	6,443
Dover	5,442	28,706
Durham	268	14,138
East Kingston	16	2,256
East Rochester	222	(included in Rochester)
Exeter	2,568	14,497
Gonic	306	(included in Rochester)
Greenland	83	3,401
Hampton	5,827	15,032
Hampton Falls	10	2,085
Kensington	72	2,098
Madbury	10	1,779
Newington	226	787
North Hampton	159	4,437
Pelham	1	12,454
Plaistow	1,034	7,612
Portsmouth	6,442	20,520
Rochester	2,747	30,796
Rollingsford	14	2,630
Salem	866	29,549
Seabrook	1,786	8,363
Somersworth	1,133	11,989
Stratham	64	7,225
	<u>29,566</u>	

1) estimated populations are per  
[http://www.nh.gov/oep/programs/DataCenter/Population/documents/population\\_estimates.pdf](http://www.nh.gov/oep/programs/DataCenter/Population/documents/population_estimates.pdf)

TABLE 1.

**LIST OF OFFICERS**

	Office	Compensation	Name	Residence	
1.	President		Robert G. Schoenberger	N. Hampton, NH	
2.	Sr. Vice President		George R. Gantz	Wayland, MA	
3.	Sr. Vice President		Thomas P. Meissner, Jr.	Portsmouth, NH	
4.	Treasurer		Mark H. Collin	N. Hampton, NH	
5.	Controller		Laurence M. Brock	Hampton, NH	
9.	Secretary		Sandra L. Whitney	Newmarket, NH	
10.					
11.					
13.					
14.					
15.					
<b>DIRECTORS</b>					
	Name	Residence	Length of Term	Term Expires	Fees
16	William D. Adams	Waterville, ME	One Year	2010	400
17	Robert V. Antonucci	Falmouth, MA	One year	2010	400
18	David P. Brownell	Stratham, NH	One year	2010	400
19	Michael J. Dalton	Exeter, NH	One year	2010	400
20	Albert H. Elfner, III	Boston, MA	One year	2010	400
21	Edward F. Godfrey	Richmond Hill, GA	One year	2010	400
22	Michael B. Green	Hopkinton, NH	One year	2010	400
23	Eben S. Moulton	Cambridge, MA	One year	2010	400
24	M. Brian O'Shaughnessy	Rome, NY	One year	2010	400
25	Robert G. Schoenberger	N. Hampton, NH	One year	2010	0
26	Charles H. Tenney III **	Sherborn, MA	One year	--	0
27	Sarah P. Voll	Washington, DC	One year	2010	400
State directors' fee per meeting:			\$100	Total	\$4,000

\*\* Charles H. Tenney served on the Board of Directors until his death on March 12, 2009.

**TABLE 2. SHAREHOLDERS AND VOTING POWERS**

1. State total of voting power of all security holders at close of year: Votes: 100

2. State total number of shareholders of record at close of year according to classes of stock: One

3. \_\_\_\_\_

4. \_\_\_\_\_

5. State the total number of votes cast at the latest general meeting: 100 Votes

6. Give date and place of such meeting: March 26, 2009 Hampton, NH

Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors, and each holder of one percent or more of the voting capital stock. (Section 7, Chapter 182, Laws of 1933).

	Name a	Address b	No. of votes c	Number of shares owned										
				Common d	Preferred		g							
					e	f								
7.	Unitil Corporation	6 Liberty Lane West Hampton, NH 03842	100	100										
8.														
9.														
10.														
11.														
12.														
13.														
14.														
15.														
16.														
17.														
18.														
19.														
20.														
21.														
29.														
								Totals		100	100	0	0	0

**TABLE 3. PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

	Name h	Address	Amount j
30.		See Pages 5a, 5b, 5c and 5d..  Note: This information is for total Northern, including operations in Maine.	
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41.			
42.			

TABLE 3.

**PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

	Name	Address	Amount
	a	b	c
1	Adecco Employment Services	PO BOX 371084 Pittsburg, PA 15250-7084	\$ 371,978
2	Adp	105 Gay Street Manchester NH 03103	5,447,766
3	Advanced Engineering	440 S MCLEAN BLVD ELGIN, IL 60123	23,603
4	Advantage Gases And Tools	122 Warren Avenue Portland ME 04103	10,183
5	AECOM	PO BOX 31863 HARTFORD CT 06150-1863	177,591
6	ALBERTA NORTHEAST GAS LIMITED	ONE CONANT STREET DANVERS, MA 01923	17,598
7	ALGONQUIN GAS TRNSM CO, INC.	1284 SOLDIERS FIELD RD BOSTON, MA 02135	319,282
8	Alliance One	PO Box 1012 Southeastern PA 19398-5257	18,368
9	AMEC EARTH & ENVIRONMENTAL INC	24376 NETWORK PLACE CHICAGO, IL 60673-1376	31,915
10	AMERICAN TOWER, LP	DEPARTMENT 5305 PO BOX 30000 HARTFORD CT 061	22,422
11	AMERICAN UNITED LIFE INSURANCE	PO BOX 368 INDIANAPOLIS IN 46206	154,400
12	ANADARKA ENERGY	1201 LAKE ROBBINS DR THE WOODLANDS, TX 77380	1,361,961
13	Artco-rmg	PO Box 9190 Canton MA 02021-9190	10,203
14	AT&T 78522	PO BOX 78522 PHOENIX AZ 85062-8522	43,018
15	Bates White Llc	1300 Eye Street Washington DC 20005	60,247
16	BAY STATE GAS CO	300 FRIBERG PARKWAY WESTBOURGH MA 01581-50	8,175,607
17	INC	7201 WISCONSIN AVENUE BETHSEDA MD 20814	22,456
18	BG Energy	5444 Wesheimer Houston TX 77001	37,543,292
19	Bill Dodge Auto Group	2 Saunders Way Westbrook ME 04092	58,917
20	BOSTON PIPE & FITTINGS CO INC.	12 FIRST AVENUE SOMERVILLE MA 02143	76,498
21	BOWDOIN EXCAVATION LLC	24 CONIFER LANE NO. VERMOUTH, ME 04097	195,926
22	BP CANADA	3464 SOLUTIONS CENTER CHICAGO, IL 60677	99,656
23	BURKE ADVERTISING LLC	9 CEDARWOOD DR BEDFORD, NH 03110	12,830
24	C P TEST SERVICES INC	PO BOX 504 HARRISON, NJ 07029-0504	56,774
25	CALYPSO COMMUNICATIONS LLC	121 BOW ST. PORTSMOUTH, NH 03801	50,343
26	Carson Landscape & Irrigation	PO Box 126 Exeter NH 03833	20,893
27	Central Maine Power Co	PO Box 1084 Augusta ME 04332-1084	53,809
28	Chas F Connolly Dist Co Inc	39 River Rd North Arlington NJ 07031	72,268
29	CITIBANK NA BR #168	444 MAMARONECK AVE WHITE PLAINS NY 10605	24,389
30	City Of Auburn Maine	60 Court Street Suite 411 Auburn ME 04210	10,206
31	CITY OF AUBURN TREASURER	60 Court Street Suite 411 Auburn ME 04210	173,297
32	City Of Biddeford	371 Hill St Biddeford ME 04005	21,744
33	CITY OF DOVER	288 CENTRAL AVENUE DOVER, NH 03820	16,188
34	City Of Dover	PO Box 845664 Boston MA 02284-5664	78,631
35	CITY OF LEWISTON	27 PINE ST LEWISTON ME 04240-7190	411,310
36	City Of Lewiston	27 Pine Street Lewiston ME 04240-7200	16,630
37	CITY OF PORTLAND	55 PORTLAND ST PORTLAND, ME 04101	11,148
38	CITY OF PORTLAND	389 CONGRESS ST RM102 PORTLAND, ME 04101	110,739
39	City Of Portland, Maine	PO Box 544 Portland ME 04112-0544	562,591
40	City Of Portsmouth	1 Junkins Ave Portsmouth NH 03801	162,047
41	CITY OF PORTSMOUTH DPW	PO BOX 6660 PORTSMOUTH, NH 03801	11,226
42	CITY OF PORTSMOUTH TAX	PO BOX 6660 PORTSMOUTH, NH 03801	191,272
43	City Of Rochester	PO Box 981096 Boston MA 02298-1096	161,264
44	CITY OF SACO	PO BOX 15024 LEWISTON ME 04243-9574	11,943
45	City Of Somersworth	157 Main St. Somersworth NH 03878	106,679
46	CITY OF SOUTH PORTLAND	P O BOX 9422 SOUTH PORTLAND ME 04116-9422	92,924
47	CITY OF SOUTH PORTLAND	42 O NEIL STREET SOUTH PORTLAND, ME 04116	23,934

Total of above \$56,707,964



TABLE 3. (Continued)

**PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

	Name	Address	Amount
	a	b	c
48	CITY OF SOUTH PORTLAND	PO BOX 6700 LEWISTON, ME 04243-6700	\$ 115,028
49	City Of Westbrook	2 York St. Westbrook ME 04092-4750	74,567
50	CITY OF WESTBROOK PW	2 YORK ST WESTBROOK, ME 04092-4750	10,939
51	Clean Harbors Env Services	1501 Washington St. Braintree MA 02185	88,824
52	CLEAN TECH BUILDING SERVICES	PO BOX 460 GRAY, ME 040390460	13,644
53	CONCENTRIC ENERGY ADVISORS	293 BOSTON POST RD WEST MARLBORO MA 01752	150,642
54	CONOCOPHILLIPS COMPANY	600 NORTH DAIRY ASHFORD HOUSTON TX 77079	2,363,620
55	D L PETERSON	5924 COLLECTIONS CENTER DRIVE CHICAGO, IL 60693	392,301
56	DEPT OF TRANSPORTATION	FINANCE AND ADMINISTRATION AUGUSTA ME 04333-0016	49,376
57	Dig Safe Systems Incorporated	331 Montvale Ave Woburn MA 01801	39,465
58	DISTRIGAS OF MASSACHUSETTS	1 LIBERTY SQUARE BOSTON, MA 02109	4,305,644
59	Dresser Inc	PO Box 201234 Dallas TX 75320-1234	228,870
60	DRESSER INC-METERS	PO BOX 201273 DALLAS TX 75320-1273	362,475
61	DRESSER MEASUREMENT	PO BOX 201273 DALLAS TX 75320-1273	22,502
62	DTE ENERGY TRADING INC	414 S MAIN ST STE 200 ANN ARBOR MI	777,076
63	DYNA TUNE	20 MIRONA ROAD PORTSMOUTH NH 03801	96,016
64	EASTPORT ELECTRICAL CO	PO BOX 1148 RAYMOND NH 03077	21,724
65	ELSTER AMERICAN METER	PO BOX 5809 CAROL STREAM IL 60197-5809	317,588
66	ELSTER PERFECTION	PO BOX 5809 CAROL STREAM IL 60197-5809	97,827
67	Emera Energy	PO Box 4000 Dept 869 Hartford CT 06151-0869	2,650,043
68	EMERSON PROCESS MANAGEMENT	PO BOX 8004 MCKINNEY TX 75070	56,388
69	Energy Federation, Inc	40 Washington Street Westborough MA 01581-1012	416,797
70	Enpro Services, Inc.	12 Mulliken Way Newburyport MA 01950	42,621
71	EXETER POLICE DEPARTMENT	PO BOX 127 EXETER NH 03833	15,848
72	F.W. Webb	160 Middlesex Turnpike Bedford MA 01730	52,121
73	FAIRPOINT COMMUNICATIONS INC	PO BOX 11021 LEWISTON ME 04243-9472	47,136
74	FLEET SERVICES	PO BOX 6293 CAROL STREAM IL 60197-6293	254,757
75	Fpl Energy	700 Universe Blvd Juno Beach FL 334082683	2,322,333
76	Gammon Landscape Nursery	2810 Turner Rd. Auburn ME 04210	47,022
77	GEORG FISCHER CENTRAL	PO BOX 849792 DALLAS TX 75284-9792	64,991
78	GILBANE BUILDING COMPANY	2 EXECUTIVE PARK DRIVE BEDFORD NH 03110	11,210
79	GRAYBAR ELECTRIC CO INC	PO BOX 414426 BOSTON MA 02241-4426	24,820
80	Greenland Police Dept	579 Portsmouth Ave PO Box 100 Greenland NH 03840-0100	15,227
81	GZA GEOENVIRONMENTAL INC.	PO BOX 711810 CINCINNATI OH 45271-1810	126,876
82	Hall Estill	320 South Boston Ave Tulsa OK 74103-3706	469,961
83	Hart Plumbing & Heating, Inc	PO Box 687 Portsmouth NH 03802-0687	24,496
84	HESS CORPORATION	ONE HESS PLAZA WOODBRIDGE NJ 07095-0961	48,803
85	IBERDROLA	1125 NW COUCH ST PORTLAND OR 97209	10,670
86	IMAC SYSTEMS	PO BOX 1605 PO BOX 1605 PA 19007	24,165
87	INDEPENDENT PIPE & SUPPLY CO	PO BOX 843024 BOSTON MA 02284 3024	32,598
88	INNER-TITE CORP	110 INDUSTRIAL DRIVE HOLDEN MA 01520-1893	18,751
89	Iroquois Gas	One Corporate Drive Shelton CT 06484	497,600
90	ISCO INDUSTRIES	1974 SOLUTIONS CENTER CHICAGO IL 60677-1009	147,920
91	ITRON INC	PO BOX 200209 DALLAS TX 75320-0209	141,799
92	J.P. MORGAN CHASE BANK	14201 DALLAS PARKWAY DALLAS TX 75254-2917	2,465,123
93	JEFFRY FINK	7120 PINEHURST CIR NEVILLE PA 15142	17,246
94	JJM CONSULTING	4 HICKORY RD SOUTHBORO MA 01772	11,006
95	K C AUTO REPAIR INC	185 RIVER RD LEWISTON ME 04240	64,812
96	KUBRA DATA TRANSFER LTD	39577 TREASURY CENTER CHICAGO IL 60694-9500	130,824
97	LEWISTON PUBLIC SCHOOLS	36 OAK ST LEWISTON ME 04240-7190	20,700

Total of above \$ 19,802,790

TABLE 3. (Continued)

**PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

	Name a	Address b	Amount c
98	Mactec Engineering & Consultin	PO Box 7050 Portland ME 04112	\$ 23,251
99	Maine & Company	PO Box 7462 Portland ME 04112	30,000
100	Maine Rev 1065	PO Box 1065 Augusta ME 04332-1065	1,074,233
101	Maine Turnpike Authority	430 Riverside Street Portland ME 04103	18,587
102	Marathon Tool & Ind. Supply Inc	1376 West Central St. Franklin MA 02038	18,205
103	MASCO HOME SERVICES	2339 BEVILLE ROAD DAYTONA BEACH FL 32119	12,576
104	MCGRIFF SEIBEL & WILLIAMS INC	PO BOX 11407 BIRMINGHAM AL 35246-0001	10,600
105	MCJUNKIN RED MAN CORP.	PO BOX 849784 DALLAS TX 75284-9784	48,425
106	Mercury Instruments Inc.	3940 Virginia Ave. Cincinnati OH 45227	45,952
107	METLIFE REINSURANCE COMPANY OF	PO BOX 1902 MORRISTOWN NJ 07962-1902	463,200
108	METLIFE REINSURANCE COMPANY OF	PO BOX 1902 MORRISTOWN NJ 07962-1902	115,800
109	METLIFE REINSURANCE COMPANY OF VERMONT	PO BOX 1902 MORRISTOWN NJ 07962-1902	540,400
110	METROPOLITAN LIFE INSURANCE COMPANY	PO BOX 1902 MORRISTOWN NJ 07962-1902	1,775,600
111	Mueller Co.	23418 Network Place Chicago IL 60673-1234	114,000
112	MULCARE PIPELINE SOLUTIONS	9 MARS COURT BOONTON TOWNSHIP NJ 07005	144,871
113	MUTUAL OF OMAHA INSURANCE COMPANY	MUTUAL OF OMAHA OMAHO NE 68175-1011	579,000
114	N H Bragg & Sons	17 Patrick Dr Westbrook ME 04092-4807	75,196
115	NATIONAL WRECKER INC	295 WEST ROAD PORTSMOUTH, NH 03801	42,170
116	NEGM	155 Borthwick Ave Ste 101 Portsmouth NH 03801	1,828,397
117	New England Cp Inc.	294 East Street West Bridgewater MA 02379	39,000
118	NEW ENGLAND LIFE INSURANCE CO	PO BOX 1902 10 PARK AVE MORRISTOWN NJ 07962-1902	695,000
119	New England Utility Contractor	143 Spring St. Everett MA 02149	9,197,754
120	NEWEDGE USA	550 W JACKSON BLVD CHICAGO IL 60661	13,267,556
121	NEXTEL COMMUNICATIONS	PO BOX 4181 CAROL STREAM IL 60197-4181	46,755
122	NH PUBLIC UTILITIES COMMISSION	21 S FRUIT ST Concord NH 03301-2452	98,060
123	Northeast Gas Association	75 Second Ave Ste 510 Needham MA 02494-2824	19,719
124	NSTAR ELECTRIC & GAS	ONE NSTAR WAY, SW 360 WESTWOOD, MA 02090	16,075
125	Oest Associates, Inc.	343 Gorham Rd S. Portland ME 04106	70,915
126	OFFICE DEPOT	PO BOX 633211 CINCINNATI OH 45263-3211	16,979
127	ORR & RENO P.A.	PO BOX 3550 CONCORD, NH 03301	38,746
128	PERFORMANCE PIPE	5085 W PARK BLVD/SUITE 500 PLANO TX 75093	164,777
129	PERKINS THOMPSON	PO BOX 426 PORTLAND ME 04112-0426	10,106
130	PIERCE ATWOOD LLP	ONE MONUMENT SQ PORTLAND ME 04101	245,361
131	PIKE IND.	58 MAIN ST. WESTBROOK ME 04092	20,297
132	PINE TREE WASTE	PO BOX 780 SCARBOROUGH ME 04070 0780	11,566
133	PIONEER MUTUAL	ONE AMERICAN SQUARE INDIANAPOLIS IN 46206	38,600
134	PLANET UNDERGROUND	112-B MILL S LOWELL IN 46356	19,950
135	PLATTS	PO BOX 848093 DALLAS TX 75284-8093	16,121
136	PLCS INC	102 GAITHER DRIVE, UNIT 1 MT. LAUREL NJ 08054	54,840
137	Portland Natural Gas	1 Bowdoin Square Boston MA 02114-2910	8,959,968
138	Powell Controls	3 Baldwin Green Common Ste Woburn MA 01801	80,277
139	PPI GAS DISTRIB	PO BOX 7056 PROSPECT CT 06712	75,495
140	Premier Utility Services Llc	2 Access Rd.patchogue NY 11772	50,213
141	PROCESS PIPELINE SERVICES	42 WINTER ST PEMBROKE MA 02359	87,695
142	Public Serv Of New Hampshire	PO Box 360 Manchester NH 03105-0360	68,722
143	R J GRONDIN	11 BARTLETT RD GORHAM ME 04038	14,042
144	RAM PRINTING INC.	PO BOX 900 EAST HAMPSTEAD NH 03826	16,501
145	RDL MECHANICAL CONTRACTOR INC.	P.O.BOX 132 SABATTUS ME 04280	11,068
146	REDLON & JOHNSON	PO BOX 3554 PORTLAND ME 04104	94,390
147	Rise Engineering	1341 Elmwood Avenue Cranston RI 02910	331,902
Total of above \$			40,838,913

TABLE 3. (Continued)

**PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

	Name	Address	Amount
	a	b	c
148	Rochester Police Department ROCKINGHAM COUNTY SHERIFFS DEPARTMENT	23 Wakefield Street Rochester NH 03867	\$ 12,327
149	S U R	101 NORTH ROAD BRENTWOOD NH 03833	24,800
150	SCADA NETWORK SERVICES INC	PO BOX 720 ROCHESTER NH 03866	27,500
151	SCHIFF HARDIN LLP	4 GLENWOOD CIR HAVERHILL MA 01830	56,115
152	Sequent Canada	1666 K STREET WASHINGTON DC 20006	55,888
153	Sequent Energy	1200 Smith Street Houston TX 77002-4374	221,173
154	SHAW BROTHERS CONSTRUCTION INC	Wachovia Bank	3,755,652
155	SILVER NEEDLE INC	PO BOX 69 GORHAM ME 04038	123,342
156	SNAKE HILL ENERGY RESOURCES INC	1628 BIG CREEK RD KELLOGG ID 83837	131,138
157	SOUTH JERSEY RESOURCES	17 CODY DRIVE NORTH SCITUATE RI 02857-2916	11,679
158	Spectrasite Communications Inc	2350 AIRPORT FREEWAY BEDFORD, TX 76022	808,928
159	SPRAGUE ENERGY	PO Box 751760 Charlotte NC 28275-1760	15,463
160	STATE LIFE INSURANCE COMPANY	2 INTERNATIONAL DR PORTSMOUTH, NH 03801	70,860
161	STATE OF NEW HAMPSHIRE	PO BOX 368 INDIANAPOLIS IN 46206	193,000
162	State Of New Hampshire	21 S FRUIT ST Concord NH 03301-2452	103,794
163	Stauffer Glove & Safety	21 S Fruit St Ste 24 Concord NH 03301-2452	92,164
164	STUART STEEL PROTECTION	P.O Box 45 Red Hill PA 18076	32,933
165	Suburban Security, Inc	PO Box 476 S BOUND BROOK NJ 08880	26,904
166	SURVEYS & ANALYSIS INC	733 Roosevelt Trail Ste 103 Windham ME 04062	49,166
167	Surveys & Analysis Inc.	538 Hartford Turnpike Shrewsbury MA 01545	53,692
168	SWANBIRD & CO.	538 Hartford Turnpike Shrewsbury MA 01545	53,692
169	Sweetser Welding Service	625 FOURTH AVENUE SOUTH MINNEAPOLIS MN 55415	1,390,000
170	TAPECOAT	169 Brown Road Durham ME 04222	69,769
171	TENASKA MARKETING VENTURES	PO BOX 631 EVANSTON IL 60204-0631	22,323
172	TENNESSEE GAS PIPELINE	11718 NICHOLAS ST OMAHA NE 68154	69,607
173	TEXAS EASTERN TRANSMISSION	PO BOX 2511 HOUSTON TX 77252-2511	3,027,534
174	THIELSCH ENGINEERING INC	PARK AVENUE BRANCH NEW YORK, NY 10017	30,895
175	Town & Country Services, Inc.	PO BOX 845327 BOSTON, MA 02284 5327	63,494
176	TOWN OF CAPE ELIZABETH MAINE	PO Box 40 Greenland NH 03840	10,979
177	TOWN OF DURHAM	PO BOX 6260 CAPE ELIZABETH, ME 04107	15,795
178	TOWN OF EAST KINGSTON NH	PO BOX 9515 MANCHESTER, NH 03108-9515	90,680
179	Town Of Exeter	PO BOX 249 E. KINGSTON NH 03827	10,624
180	TOWN OF HAMPTON NH	10 Front St Exeter NH 03833	46,389
181	Town Of Hampton,	100 Winnacunnet Rd. Hampton NH 03842	69,053
182	TOWN OF KENSINGTON	100 Winnacunnet Rd. Hampton NH 03842	48,671
183	TOWN OF KITTEERY	95 AMESBURY ROAD KINGSTON, NH 03833	19,622
184	TOWN OF LISBON	PO BOX 1491 BRATTLEBORO VT 05302 1491	22,172
185	Town Of Scarborough	300 LISBON STREET LISBON, ME 04250-6813	17,663
186	Town Of Seabrook	20 Washington Ave Scarborough ME 04074	25,940
187	Town Plaist Tax	PO Box 476 Seabrook NH 03874	58,871
188	Trans Courier Systems	145 Main Street Plaistow NH 03865	47,164
189	Transgas Inc	478 Torrey St Unit 7 Brockton MA 02301	13,233
190	TREASURER OF STATE	87 Industrial Ave.east Lowell MA 01852-5193	51,233
191	TREASURER OF STATE	112 STATE HOUSE STATION AUGUSTA ME	101,310
192	UNICO	PUBLIC UTILITIES COMMISSION AUGUSTA ME 04333	522,839
193	UNITED RENTALS	PO BOX 203047 HOUSTON TX 77216-3047	26,719
194	UNITED STEELWORKERS OF AMERICA	PO BOX 100711 ATLANTA GA	22,088
195	Upsco Inc	PO BOX 951667 CLEVELAND OH 44193	31,927
196	US SPECIALTY	23 Central St. Moravia NY13118	62,677
197		PO BOX 920700 NORCROSS GA	12,008
Total of above			\$ 11,921,489

TABLE 3. (Continued)

**PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

	Name	Address	Amount
	a	b	c
198	USA MOBILITY WIRELESS INC	PO BOX 4062 WOBURN MA	\$ 10,245
199	UTILITY SERVICE & ASSISTANCE	117 LONDONDERRY TRPK HOOKSETT NH 03106	13,969
200	UWUA L-B341	3 COLONIAL DR SACO ME 04072	15,900
201	Vector Pipeline	148 Edmonton Center Edmonton AB Canada	2,577,475
202	VERIZON WIRELESS	PO BOX 15062 ALBANY NY 12212-5062	52,892
203	Wayne's Plumbing & Heating Co.	158 St. John St. Portland ME 04102	28,252
204	Woodard & Curran	41 Hutchins Drive Portland ME 04102	61,323
205	WOODARD & CURRAN INC	PO BOX 414615 BOSTON MA 02241-4615	61,323
206	YORK WATER DISTRICT	P.O. BOX 447 YORK, ME 03909	16,200
207	York Water District	86 Woodbridge Rd. York ME 03909	16,200
208			
209			
210			
211			
212			
213			
214			
215			
216			
217			
218			
219			
220			
221			
222			
223			

Total of above \$ 2,853,779

Total of all payments \$ 132,124,936

TABLE 10. (Sheet 1 of 2)

**BALANCE SHEET ACCOUNTS**  
Assets and Other Debits

	Balance at beginning of year	Account Number	Title of Account	Detail on Page	Balance at end of year	Increase or (decrease)
	a	b	c	d	e	f
			<b>Fixed Assets:</b>			
1.	218,432,946	100	Fixed Capital - Gas	102	236,987,274	18,554,328
2.	0	108	Fixed Capital - Other		0	0
3.	2,611,051	110	Non-Operating Property	104	2,456,218	(154,833)
4.	221,043,997		Total Fixed Assets		239,443,492	18,399,495
			<b>Investments:</b>			
5.	0	111	Investments in Affiliated Companies	105	0	0
6.	1,584	112	Miscellaneous Investments	105	1,584	0
7.	0	113	Sinking Funds	106	0	0
8.	0	114	Miscellaneous Special Funds	106	0	0
9.	0	115	Depreciation Funds	106	0	0
10.	1,584		Total Investments		1,584	0
			<b>Current Assets:</b>			
11.	(115,319)	120	Cash		(191,465)	(76,146)
12.	7,041,636	121	Special Deposits		2,966,460	(4,075,176)
13.	2,000	122	Working Funds		2,200	200
14.	0	124	Notes Receivable		0	0
15.	14,465,253	125	Accounts Receivable	107	11,189,095	(3,276,158)
16.	15,486,702	126	Receivables from Affiliated Companies	107	2,745,895	(12,740,807)
17.	7,885,722	127	Unbilled Revenues		6,773,152	(1,112,570)
18.	0	128	Interest and Dividends Receivable		0	0
19.	3,300,739	131	Materials and Supplies	107	2,094,267	(1,206,472)
20.	465,071	132	Prepayments	106	1,035,000	569,929
21.	0	133	Miscellaneous Current Assets		0	0
22.	48,531,804		Total Current Assets		26,614,604	(21,917,200)
			<b>Deferred Debits:</b>			
23.	0	140	Unamortized Debt Discount and Expense	108	0	0
24.	0	141	Property Abandoned	104	0	0
25.	0	143	Clearing Accounts		0	0
26.	0	145.1	Maintenance Work in Progress		0	0
27.	0	145.2	Jobbing Accounts		0	0
28.	57,885,642	146	Miscellaneous Suspense	113	48,079,976	(9,805,666)
29.	57,885,642		Total Deferred Debits		48,079,976	(9,805,666)
			<b>Company Securities Owned:</b>			
30.	0	152	Reacquired Securities	106	0	0
31.	0	154	Unissued Securities		0	0
32.	0		Total Company Securities Owned		0	0
33.	327,463,027		<b>Total Assets and Other Debits</b>		314,139,656	(13,323,371)

**BALANCE SHEET ACCOUNTS**  
Liabilities and Other Credits

	Balance at beginning of year	Account Number	Title of Account	Detail on Page	Balance at end of year	Increase or (decrease)
	a	b	c	d	e	f
			<b>Capital Stock:</b>			
1.	1,000	200	Common Stock	109	1,000	0
2.	0	201	Preferred Stock		0	0
3.	0	202	Stock Liability for Conversion		0	0
4.	65,699,000	203	Premium on Capital Stock		65,699,000	0
5.	0	204	Capital Stock Subscribed		0	0
6.	0	205	Installments Paid on Capital Stock		0	0
7.	65,700,000		Total Capital Stock		65,700,000	0
			<b>Non-Corporate Proprietorship:</b>			
8.	0	209	Non-Corporate Proprietorship		0	0
			<b>Long Term Debt:</b>			
9.	80,000,000	210	Bonds and Notes	109	80,000,000	0
10.	0	211	Capital Lease Obligations		0	0
11.	0	212	Advances from Affiliated Companies		0	0
12.	0	213	Miscellaneous Long Term Debt		0	0
13.	80,000,000		Total Long Term Debt		80,000,000	0
			<b>Current and Accrued Liabilities:</b>			
14.	0	220	Notes Payable	110	0	0
15.	31,486,692	222	Accounts Payable		10,643,267	(20,843,425)
16.	42,134,595	223	Payables to Affiliated Companies	110	46,899,316	4,764,721
17.	695,509	224	Dividends Declared	108	1,766,000	1,070,491
18.	0	225	Matured Bonds		0	0
19.	0	226	Matured Interest		0	0
20.	1,772,478	227	Customers' Deposits (see page 101A)		1,811,181	38,703
21.	(723,664)	228	Taxes Accrued		1,161,430	1,885,094
22.	447,473	229	Interest Accrued		463,454	15,981
23.	199,934	230.1	Miscellaneous Current Liabilities		8,413	(191,521)
24.	11,677,821	230.2	Miscellaneous Accruals		8,413,356	(3,264,465)
25.	87,690,838		Total Current and Accrued Liabilities		71,166,417	(16,524,421)
			<b>Deferred Credits:</b>			
26.	0	240	Unamortized Premiums on Bonds		0	0
27.	12,022,278	242	Miscellaneous Unadjusted Credits	112	12,323,233	300,955
28.	12,022,278		Total Deferred Credits		12,323,233	300,955
			<b>Reserves:</b>			
29.	80,658,072	250	Depreciation Reserve - ME/NH	111	84,220,428	3,562,356
30.	(186,460)	251	Amortization Reserve	112	(2,486,066)	(2,299,606)
31.	1,550,000	254	Uncollectible Accounts Reserve	112	451,012	(1,098,988)
32.	0	255	Casualty and Insurance Reserve	112	0	0
33.	0	258.1	Sinking Funds Reserve	112	0	0
34.	0	258.2	Reserve for Dividends	112	0	0
35.	(980,616)	258.3	Misc. Reserves	112	1,020,776	2,001,392
36.	81,040,996		Total Reserves		83,206,150	2,165,154
			<b>Contributions in Aid of Construction:</b>			
37.	0	265	Contributions in Aid of Construction		0	0
			<b>Surplus:</b>			
38.	0	270	Capital Surplus	113	0	0
39.	1,008,915	271	Earned Surplus	113	1,743,856	734,941
40.	1,008,915		Total Surplus		1,743,856	734,941
41.	327,463,027		<b>Total Liabilities and Other Credits</b>		314,139,656	(13,323,371)

TABLE 11.							
FIXED CAPITAL - GAS							
accounts 101, 106, 107							
	Account Number	Title of Account	Balance at beginning of year	Additions during year	Retirements during year	Adjustments during year	Balance at end of year
	a	b	c	d	e	f	g
1.	1301	Intangible Property: Organization					
2.	1302	Franchises and Consents					
3.	1303	Misc. Intangible Property	\$2,285,588	1,624,683	2,285,588	0	1,624,683
4.	1304	Fixed Capital Adjustment	(10,144,626)	(36,447)			(10,181,073)
5.	1300	Total Intangible Property	(7,859,038)	1,588,236	2,285,588	0	(8,556,390)
		Land:					
6.	1307.1	Production Plant Land	6,816	0	0	0	6,816
7.	1307.6	Distribution System Land	107,320	0	0	(298)	107,022
8.	1307.7	General and Miscellaneous Land	232,947	0	0	0	232,947
9.	1307.8	Land for Future Development					
10.	1307	Total Land	347,083	0	0	(298)	346,785
		Structures:					
11.	1308.1	Production Plant Structures	161,860		0	0	161,860
12.	1308.6	Distribution System Structures	45,256		0	0	45,256
13.	1308.7	General and Miscellaneous Structures	2,286,938	1,848	0	0	2,288,786
14.	1308	Total Structures	2,494,054	1,848	0	0	2,495,902
		Production Equipment:					
15.	1315	Power Plant Equipment					
16.	1317	Coal Gas Generating Equipment					
17.	1320	Water Gas Generating Equipment					
18.	1321	Other Gas Generating Equipment	373,862	0	0	0	373,862
19.	1328	Purification Equipment					
20.	1330	Other Production Equipment	64,501	0	0	0	64,501
21.	1315	Total Production Equipment	438,363	0	0	0	438,363
		Distribution Equipment:					
22.	1356	Mains	59,131,775	480,879	8,863	298	59,604,089
23.	1358	Pumping and Regulating Equipment	1,770,112	459			1,770,571
24.	1359	Services	25,495,335	617,354	2,921	0	26,109,768
25.	1360	Customers' Meters and Installations	13,346,077	81,238	0	0	13,427,315
26.	1361	Misc. Property on Customers' Premises	2,444,161	4,114	890	0	2,447,385
27.	1363	Street Lighting Equipment					
28.	1350	Total Distribution Equipment	102,187,460	1,184,044	12,674	298	103,359,128
		General Equipment:					
29.	1372.1	Office Equipment	615,242	2,597			617,839
30.	1372.2	Merchandising Equipment	0				0
31.	1373	Transportation Equipment	38,677		15,702		22,975
32.	1374	Stores Equipment	31,520				31,520
33.	1375	Shop Equipment	535,530	58,434			593,964
34.	1376	Laboratory Equipment					
35.	1377	General Tools and Implements	75,265				75,265
36.	1378	Communication Equipment	2,719,989	495,959			3,215,948
37.	1379	Miscellaneous General Equipment					
38.	1370	Total General Equipment	4,016,223	556,990	15,702	0	4,557,511
39.	1390	Miscellaneous Tangible Property					
40.	1395	Unfinished Construction	1,720,270	3,192,977			4,913,247
41.		Completed Construction Not Classified	2,313,395	2,435,125			4,748,520
42.	100	Total Fixed Capital - Gas - NH	105,657,810	8,959,220	2,313,964	0	112,303,066
43.		Maine	112,775,136	14,563,961	2,654,889	0	124,684,208
44.		SUBTOTALS	218,432,946	23,523,181	4,968,853	0	236,987,274
45.		TOTALS	\$218,432,946	\$23,523,181	\$4,968,853	\$0	\$236,987,274
46.							

TABLE 4.

**MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933.

	Name	Date of contract	Date of expiration	Character of service	Amounts paid or accrued for each class of service	Distribution of accruals or payment		
						To fixed capital	To operating exp.	To other accounts
	a	b	c	d	e	f	g	h
1.	Unitil Service Corp.	12/1/2008	N/A	Administrative	5,265,779	1,459,794	3,775,075	30,910
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.								
20.								
21.								
22.								
23.				Total	\$5,265,779	\$1,459,794	\$3,775,075	\$30,910
24.	Have copies of all such contracts or agreements been filed with the Commission? YES							
	Distribution of total charges in column (g) to operating expense accounts							
	Account No.							Amount
	j							i
25.	1738	Purchased and Made Costs-Other						\$205,889
26.	1761	Operation and Distribution Lines						720,422
27.	1781	Customers' Billing and Accounting						721,663
28.	1794	Supervision Fees and Special Services						2,127,101
29.								
30.								
31.								
32.								
33.								
34.								
35.								
36.								
37.								
38.								
39.								
40.								
41.								
42.								
43.								
44.								
45.								
46.								
47.								
48.		Total						\$3,775,075



**TABLE 12. NON-OPERATING PROPERTY**  
Account 110

	Description of property and use for which held	Balance	
		Beginning of year	End of year
	a	b	c
1.	Maine Division - Non-Utility	2,611,051	2,456,218
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
11.			
12.			
13.			
14.			
15.			
16.			
17.			

**TABLE 13. PROPERTY ABANDONED**  
Account 141

	Description	Date of abandonment	Balance at beginning of year	Debit during year	Credit during year	Balance at end of year						
	d	e	f	g	h	i						
18.	NONE											
19.												
20.												
21.												
22.												
23.												
24.												
25.												
26.												
27.												
28.							Totals					
29.												

**TABLE 14. LAND FOR FUTURE DEVELOPMENT**  
Account 307.8

	Description and use for which held	Date Acquired	Balance at beginning of year	Debit during year	Credit during year	Balance at end of year						
	j	k	l	m	n	o						
30.	NONE											
31.												
32.												
33.												
34.												
35.												
36.												
37.												
38.												
39.												
40.												
41.												
42.												
43.							Totals					
44.												

TABLE 15.

**INVESTMENTS IN AFFILIATES**  
Account 111

	Name of issuing company	Description of investment	Par or face value	Div. or int. rate	Date of issue	Maturity date	Cost to respondent	Book value at end of year
	a	b	c	d	e	f	g	h
1.		NONE						
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.		Totals					0	0

TABLE 16.

**MISCELLANEOUS INVESTMENTS**  
Account 112

	Name of issuing company	Description of investment	Par or face value	Div. or int. rate	Date of issue	Maturity date	Cost to respondent	Book value at end of year
	i	j	k	l	m	n	o	p
19.	Merrimac Valley LNG	Corporate Debenture	\$ 1,584		10/1/78		\$1,584	\$1,584
20.								
21.								
22.								
23.								
24.								
25.								
26.								
27.								
28.								
29.								
30.								
31.								
32.								
33.								
34.		Totals					\$1,584	\$1,584

**TABLE 17.**

**FUNDS**  
Accounts 113-114-115

	Account Number	Fund and how invested a	Balance at beginning of year b	Additions during year		Withdrawals during year e	Balance at end of year f
				Income from investment c	Other additions d		
1	113	Sinking Funds:					
2		NONE					
3							
4							
5							
6		Totals					
7	114	Miscellaneous Special Funds:					
8		NONE					
9							
10							
11							
12							
13							
14							
15		Totals					
16	115	Depreciation Funds:					
17		NONE					
18							
19							
20							
21							
22							
23		Totals					

**TABLE 18.**

**PREPAYMENTS**  
Account 132

	Items g	Balance at beginning of year h	Debits during year i	Credits during year j	Balance at end of year k
24	Insurance	\$0	\$366,451	\$336,336	\$30,115
25	PUC Assessment	0	143,627	132,165	11,462
26	Pension	(0)	551,536	253,929	297,607
27	Property Tax	342,225	1,249,138	1,395,303	196,060
28	Miscellaneous	(17,785)	202,324	138,853	45,686
29	Total - NH Division	324,440	2,513,076	2,256,586	580,930
30	Total - ME Division	140,631	2,551,112	2,237,673	454,070
		\$465,071	\$5,064,188	\$4,494,259	\$1,035,000

**TABLE 19.**

**REACQUIRED SECURITIES**  
Account 152

Do NOT include any securities held in sinking or other reserve funds.

	Description of security l	Date acquired m	Cost n	Par or face value o
31	NONE			
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Totals			

TABLE 20.					
MATERIALS AND SUPPLIES Account 131					
	Classification	Beginning of year	End of year	Increase or decrease *	
	a	b	c	d	
1.	Fuel Oil, Propane, LNG and Natural Gas *	\$2,097,481	\$994,687	(\$1,102,794)	
2.					
3.					
4.	General Supplies for: Utility Operations - NH	756,119	775,240	19,121	
5.	Utility Operations - ME	447,139	324,340	(122,799)	
6.					
7.					
8.					
9.					
10.	* (See Page 107A for divisional breakdown)				
11.					
12.	Totals	\$3,300,739	\$2,094,267	(\$1,206,472)	
TABLE 21.					
ACCOUNTS RECEIVABLE Account 125					
	Class of Accounts	Beginning of year	End of year	Increase or decrease *	
	e	f	g	h	
14.	Electric Department				
15.	Amounts due from sale of energy				
16.	Amounts due from sale of appliances and job work				
17.	Amounts due from other sources				
18.	Totals-Electric Department				
19.	Gas Department				
20.	Amounts due from sale of gas	\$5,548,304	\$4,284,623	(\$1,263,681)	
21.	Amounts due from sale of appliances	23,958	0	(23,958)	
22.	Amounts due from other sources	634,904	494,760	(140,144)	
23.	New Hampshire - Totals-Gas Department	6,207,166	4,779,383	(1,427,783)	
24.	Maine Division	8,258,087	6,409,712	(1,848,375)	
25.					
26.					
27.					
28.	Total	\$14,465,253	\$11,189,095	(\$3,276,158)	
TABLE 22.					
RECEIVABLES FROM AFFILIATED COMPANIES Account 126					
	Name of affiliates	Balance at beginning of year	Debits during the year	Credits during the year	Balance at end of year
	i	j	k	l	m
29.	Granite State Gas Transmission, Inc.	\$ 5,646,381	11,613,799	15,884,903	\$1,375,277
30.	Unitil Service Corp. (Corporate Services Co.)	40,321	4,109,611	3,262,212	887,720
31.	Unitil Corp.	9,800,000	9,123,185	18,465,195	457,990
32.	Unitil Energy Systems, Inc.	0	88,522	66,628	21,894
33.	Unitil Resources, Inc.	0	22,756	19,742	3,014
34.	Unitil Realty Corp.	0	77,194	77,194	0
35.	Fitchburg Gas and Electric Light Company	0	153,174	153,174	0
36.		0			0
37.		0			0
38.		0			0
39.		0			0
40.	Totals	\$15,486,702	\$25,188,241	\$37,929,048	\$2,745,895

TABLE 20

FOR YEAR ENDED DECEMBER 31, 2009

ACCT. #	DESCRIPTION	New Hampshire			Maine			Total		
		BEGINNING OF YEAR	END OF YEAR	CHANGE	BEGINNING OF YEAR	END OF YEAR	CHANGE	BEGINNING OF YEAR	END OF YEAR	CHANGE
GAS INVENTORIES										
164-04	INVENTORY - LIQUID PROPANE GAS	\$ -	\$ -	\$ -	\$ 53,089	\$ -	\$ (53,089)	\$ 53,089	\$ -	\$ (53,089)
164-14	INVENTORY - NATURAL GAS - FSS 1	27,618	0	(27,618)	-	-	-	27,618	0	(27,618)
164-15	INVENTORY - NATURAL GAS SS1-400193	8,156	0	(8,156)	-	-	-	8,156	0	(8,156)
164-16	INVENTORY - NATURAL GAS - SSNE	1,914,023	927,592	(986,431)	-	-	-	1,914,023	927,592	(986,431)
164-52	INVENTORY - LIQUIFIED NATURAL GAS	-	-	-	94,595	67,095	(27,500)	94,595	67,095	(27,500)
	SUBTOTAL	1,949,797	927,592	(1,022,205)	147,684	67,095	(80,589)	2,097,481	994,687	(1,102,794)
	BALANCE PER PAGE 107, TABLE 20, LINE 1	\$1,949,797	\$927,592	(\$1,022,205)	\$147,684	\$67,095	(\$80,589)	\$2,097,481	\$994,687	(\$1,102,794)
TRANSMISSION & DISTRIBUTION INVENTORY										
154-01	MATERIALS & SUPPLIES	711,834	738,076	26,242	228,073	323,127	95,054	939,907	1,061,203	121,296
163	STORES EXPENSE	44,285	37,164	(7,121)	219,066	1,213	(217,853)	263,351	38,377	(224,974)
	SUBTOTAL	\$756,119	\$775,240	\$19,121	\$447,139	\$324,340	(\$122,799)	\$ 1,203,258	\$ 1,099,580	(\$103,678)
	BALANCE PER PAGE 107, TABLE 20, LINE 12	\$2,705,916	\$1,702,832	(\$1,003,084)	\$594,823	\$391,435	(\$203,388)	\$3,300,739	\$2,094,267	(\$1,206,472)

**TABLE 23. UNAMORTIZED DEBT DISCOUNT AND EXPENSE**  
 Account 140  
 If any credits represent charges to fixed capital accounts, or if rate of amortization of any item has been changed during the year, explain in note below this table.

	Description of item	Balance at beginning of year	Debits during the year	Credits during the year	Balance at end of year
	a	b	c	d	e
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10		Totals	\$0	\$0	\$0
11	Explanatory notes:				
12					
13					
14					
15					
16					
17					
18					

**TABLE 24. DIVIDENDS DECLARED DURING THE YEAR**

	Description of securities	Number of shares or par value of stock on which dividend was declared	Dividend rate		Amount of dividend	Date	
			Regular	Extra		Declared	Payable
			f	g		h	i
19							
20	Common Stock	100	n/a	\$1,172,100	03/26/09	04/15/09	
21	Common Stock	100	n/a	\$974,100	06/18/09	07/15/09	
22	Common Stock	100	n/a	\$1,131,800	09/23/09	10/01/09	
23	Common Stock	100	n/a	\$1,766,000	12/17/09	01/15/10	
24							
25							
26							
27							
28							
29							
30							
45		Totals		\$5,044,000			

**TABLE 25. CAPITAL STOCK**  
Account 200-201

Description a	Par value per share b	Number of shares				Out-standing f	Total amount capital stock outstanding g	Number of stock-holders h	Dividends declared	
		Author-ized c	Issued d	Re-acquired e	Rate i				Amount j	
Common: 1 Common Stock - Qtr 1	\$10	200	100		100	\$1,000	1		\$11,721	\$0
2 Common Stock - Qtr 2	\$10	200	100		100	\$1,000	1		\$9,741	\$0
3 Common Stock - Qtr 3	\$10	200	100		100	\$1,000	1		\$11,318	\$0
4 Common Stock - Qtr 4	\$10	200	100		100	\$1,000	1		\$17,660	\$0
5 Preferred:										
6										
7										
8										
9										
10										
11										
Totals		800	400		400	\$4,000	1		\$50,440	\$0

**TABLE 26. LONG TERM DEBT**

Description (Group as bonds, notes, certificates, etc.) k	Date of		Interest		Total amount authorized p	Amount actually issued q	Amount actually outstanding r	Interest	
	Issue l	Maturity m	Rate n	Due Date o				* Accrued during year s	Paid during year t
12 6.95% Note	12/3/2008	12/3/2018	6.95%	6/3 & 12/3	\$ 30,000,000	\$ 30,000,000	\$ 30,000,000	\$ 2,090,605	\$ 2,085,000
13									
14									
15 7.72% Note	12/3/2008	12/3/2038	7.72%	6/3 & 12/3	\$ 50,000,000	\$ 50,000,000	\$ 50,000,000	\$ 3,870,376	\$ 3,860,000
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
Totals					\$80,000,000	\$80,000,000	\$80,000,000	\$5,960,981	\$5,945,000

NH \$ 2,934,591  
ME \$ 3,026,390  
\* \$5,960,981

\* Interest Expense

**TABLE 27.**  
**NOTES PAYABLE**  
Account 220

	Payee	Date of Issue	Date of Maturity	Balance at beginning of year	Credits during year	Debits during year	Balance at end of year	Interest	
								Accrued during year	Paid during year
1	a	b	c	d	e	f	g	h	
2			NONE						
3									
4									
5									
6									
7									
8									
9									
24	Totals			\$0	\$0	\$0	\$0	\$0	

**TABLE 28.**  
**PAYABLES TO AFFILIATED COMPANIES**  
Account 223

	Payee	Balance at beginning of year	Credits during year	Debits during year	Balance at end of year	Interest	
						Accrued during year	Paid during year
1	a	k	l	m	n	o	p
25							
26	Granite State Gas Transmission, Inc.	2,283,279	12,388,410	13,289,648	1,382,041		
27	Unitil Corp. & Money Pool Borrowings	14,393,927	116,871,804	87,703,090	43,562,641	*	507,162
28	Unitil Service Corp	4,918,789	20,705,822	23,688,587	1,936,024		(426,145)
29	Unitil Service Corp - vendor bill backs	1,522,420	3,817,056	4,925,546	413,930		
30	Unitil Energy Systems, Inc.	0	185,221	185,051	170		
31	Fitchburg Gas and Electric Light Company**	19,016,179	188,781	19,600,451	(395,491)		
32	Unitil Power Corp.	0	35,308	35,308	0		
33	Unitil Resources, Inc.	0	579	579	0		
34							
35	* New Hampshire	\$ 244,962			0		
36	* Maine	262,200			0		
37	Totals	\$ 507,162	154,192,981	149,428,260	46,899,316		507,162 (426,145)

\*\* Note: The 12/31/08 balance for Fitchburg Gas and Electric Light Company was included on the Unitil Corp line. It has been broken out separately here..



TABLE 29.

**DEPRECIATION RESERVE**  
Account 250

		Debits	Credits
a		b	c
1.	Balance at beginning of year		\$80,658,072
2.	Transfers from Depreciation (Account 403)		8,604,829
3.	Other credits - Vehicle Clearing		
4.	Non-Utility Credits (Water Heaters/Maine)		(155,410)
5.	Debits on account of fixed capital retirements	4,968,853	
6.	Net costs of removal	(4,926)	
7.	Other credits		76,864
8.			
9.	Balance at end of year <span style="float: right;">Totals</span>		\$84,220,428
10.	SEE PAGE 111A		
11.			
12.			
13.			
14.			
15.			
16.			
17.			

TABLE 30.

**ANNUAL DEPRECIATION CHARGE**

Indicate basis upon which charges were determined and the method by which the total charge for the year was derived. Show separately the rates used and the total depreciation for each different class of property.

		Basis	Rate	Amount
Class of property		e	f	g
d				
18.				New Hampshire
19.	Production Plant	600,223	0.0571	\$34,283
20.				
21.	Distribution Plant	105,200,653	0.0345	3,626,590
22.				
23.	General Plant Equipment (Other)	4,323,787	0.0746	322,684
24.				
25.	General Plant Equipment (Office Building)	2,287,862	0.0263	60,171
26.				
27.	Subtotal	112,412,525	0.0360	4,043,728
28.				
29.				
30.	Note regarding depreciation expense:			
31.				
32.	\$ 4,093,160	Depreciation expense per page 200, line 1503, column c		
33.	\$ 4,043,728	Depreciation expense per page 111, line 27, column g		
34.	\$ 49,432	difference		
35.				
36.	The difference is due to a cost of removal adjustment of \$76,865 less building overheads of (\$27,433); these adjustments are reflected in the amount on			
37.	page 200, line 1503, but are not included on this page.			
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.	Total	\$112,412,525		\$4,043,728



**TABLE 31.**

**MISCELLANEOUS RESERVES**  
Accounts 251-254-255-258.1-258.2-258.3

	No. of Account	Title of Account a	Balance at beginning of year b	Debits during year c	Credits during year		Balance at end of year f
					from revenue d	other credits e	
		See Schedule 112A for detail	\$				
			\$				
			\$				

**TABLE 32.**

**MISCELLANEOUS UNADJUSTED CREDITS**  
Account 242

List every item of \$500 or more included on balance sheet under this account and state number and aggregate of items less than \$500 each.

	Items g	Balance at beginning of year h	Debits during year i	Credits during year j	Balance at end of year k
	See Schedule 112B for detail				
	Totals	\$	\$	\$	\$

**TABLE 33.**

**TAXES**

Include all taxes for the year. List each class of tax under its proper grouping, and apportion to operating or non-operating departments by name.

Class of tax	Total Amount m	Apportionment			
		Gas Fixed Capital acct. n	Account 2507 Gas dept. o	Gas department p	Other Income department q
<b>Federal:</b>					
Income Tax	\$ 1,412,271	\$	\$	\$ 1,394,023	\$ 18,248
Deferred Income Tax	230,524			230,524	
Payroll Taxes (FICA & FUTA)	133,297			133,297	0
Excise	0			0	
<b>State:</b>					
Business Enterprise/Profits Tax	613,740			608,752	4,988
Deferred Income Tax	(190,528)			(190,528)	
Fuel Tax	0			0	
Unemployment	2,042			2,042	0
State Income Tax	0			0	
Allocated Payroll Taxes:				0	
<b>Local:</b>					
Property Tax	1,163,157			1,163,157	
<b>Totals</b>	\$ 3,364,503	\$ 0	\$	\$ 3,341,267	\$ 23,236

Account Number	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year	
<b>Page 112, Table 31 - Misc Reserves:</b>					
<b>New Hampshire only:</b>					
ACCUM AMORT COMPUTER SW	1110500	\$0	\$0	(\$51,739)	\$51,740
ACCUMULATED AMORTIZATION - PAA - NH	1150000	(\$83,907)	(\$1,019,043)	\$0	(\$1,102,950)
Amortization Reserve - NH		(83,907)	(1,019,043)	(51,739)	(1,051,210)
ALLOW FOR DOUBTFUL ACCTS (BEG	1440000	0	0	0	575,000
R-5 NU CONVERTED WRITE OFFS	1440005	0	(603,886)	0	(603,885)
ALLOW FOR DOUBTFUL ACCTS - NH	1440100	575,000	(233,468)	(344,270)	110,802
ALLOW FOR DOUBTFUL ACCTS - COM - NON CLASS SPEC	1440200	0	(2,194)	0	(2,194)
ALLOW FOR DOUBTFUL ACCTS - RECOVERIES - DIST	1440500	0	(2,632)	(42,557)	39,925
ALLOW FOR DOUBTFUL ACCTS	1440100	0	(19,520)	(19,520)	0
ALLOW FOR DOUBTFUL A/CS-W/O-R5-DISTR-PEAK	1440205	0	(57)	0	(57)
ALLOW FOR DOUBTFUL A/CS-W/O-R6-DISTR-PEAK	1440206	0	(2)	0	(2)
ALLOW FOR DOUBTFUL A/CS-W/O-R5-NON DIST-PEAK	1440405	0	(82)	0	(82)
ALLOW FOR DOUBTFUL A/CS-W/O-R6-NON DIST-PEAK	1440406	0	(1)	0	(1)
ALLOW FOR DOUBTFUL A/CS-W/O-R5-DISTR-OFF PEAK	1440205	0	(6,960)	0	(6,960)
ALLOW FOR DOUBTFUL A/CS-W/O-R6-DISTR-OFF PEAK	1440206	0	(635)	0	(635)
ALLOW FOR DOUBTFUL A/CS-W/O-R10-DISTR-OFF PEAK	1440210	0	(568)	0	(568)
ALLOW FOR DOUBTFUL A/CS-W/O-G40-DISTR-OFF PEAK	1440240	0	(968)	0	(968)
ALLOW FOR DOUBTFUL A/CS-W/O-G41-DISTR-OFF PEAK	1440241	0	(445)	0	(445)
ALLOW FOR DOUBTFUL A/CS-W/O-G50-DISTR-OFF PEAK	1440250	0	(400)	0	(400)
ALLOW FOR DOUBTFUL A/CS-W/O-R5-NON DIST-OFF PEAK	1440405	0	(4,394)	0	(4,394)
ALLOW FOR DOUBTFUL A/CS-W/O-R6-NON DIST-OFF PEAK	1440406	0	(292)	0	(292)
ALLOW FOR DOUBTFUL A/CS-W/O-R10-NON DIST-OFF PEAK	1440410	0	(1,073)	0	(1,073)
ALLOW FOR DOUBTFUL A/CS-W/O-G40-NON DIST-OFF PEAK	1440440	0	(722)	0	(722)
ALLOW FOR DOUBTFUL A/CS-W/O-G41-NON DIST-OFF PEAK	1440441	0	(1,222)	0	(1,222)
ALLOW FOR DOUBTFUL A/CS-W/O-G50-NON DIST-OFF PEAK	1440450	0	(322)	0	(322)
RESERVE-NET CHARGE OFFS-GAS	2600100	0	(14,306)	(14,306)	0
RESERVE SERVICE JOBBING 514228	2600500	0	(185)	(185)	0
RESERVE RENTALS 514226	2600900	0	(255)	(255)	0
RESERVE GUARDIAN CARE 514227	2601100	0	(266)	(266)	0
Uncollectible Accounts Reserve - NH		575,000	(894,855)	(421,359)	101,505
UNAMORTIZED ITC - NH	2550100	67,403	(12,840)	0	54,562
DEF FIT FASB 158 ADJ - PBOP	2830159	(638,577)	0	(638,577)	0
DEF FIT - PENSION FAS 158	2830160	(436,871)	(496,266)	(933,137)	0
DEF SIT FASB 158 ADJ - PBOP	2830259	(174,474)	0	(174,474)	0
DEF SIT - PENSION FAS 158	2830260	(119,364)	(135,591)	(254,955)	0
ACCUM DEF FIT NONCURR-RL 18811	2830021	(4,786)	(62,964)	(187,400)	119,650
ACC DEF FIT-NONCURRENT 27811	2830023	576	(48,001)	(30,450)	(16,975)
ACCUM DEF SIT NONCURRENT-RL	2830041	(1,270)	(16,764)	(49,784)	31,750
ACC DEF SIT-NONCURRENT 27810	2830043	153	(13,137)	(8,346)	(4,638)
DEF FIT - ACCEL DEPR - NH	2830131	(3,003,317)	(6,404,521)	(7,460,808)	(1,947,030)
DEF FIT - SFAS 106 OPEB - NH	2830134	(9,049)	(103,598)	0	(112,647)
DEF FIT - PENSION FAS 87 - NH	2830135	(65,043)	(391,331)	(571,153)	114,779
DEF FIT - BAD DEBT - NH	2830138	(25,667)	(195,144)	(189,233)	(31,578)
DEF FIT - ACCRUED REVENUE - NH	2830139	2,304,024	(6,322,278)	(5,954,244)	1,935,990
DEF FIT - PREPAID PROPERTY TAX - NH	2830141	106,466	(266,777)	(221,304)	60,993
DEF FIT - DEF RATE CASE COSTS - NH	2830142	9,604	(60,880)	(160,613)	109,337
DEF FIT - REMEDIATION - NH	2830143	276,136	(626,106)	(747,611)	397,641
DEF FIT - BAD DEBT-REG ASSET - NH	2830150	0	(9,639)	(9,639)	0
DEF FIT - TRANSITION COSTS - NH	2830151	219,001	(332,604)	(842,664)	729,061
DEF FIT - TRANSACTION COSTS - NH	2830152	702,858	(837,562)	(520,011)	385,307
DEF FIT - PURCHASE DISCOUNT - NH	2830153	(29,542)	0	(29,542)	0
DEF FIT-PURCHASED DISCOUNT - NH	2830154	0	(293,427)	(293,427)	0
DEF FIT - OTHER - NH	2830155	0	(614,997)	(614,997)	0
DEF FIT FASB 158 ADJ - PBOP	2830159	0	(1,550,510)	(1,214,078)	(336,432)
DEF FIT - PENSION FAS 158	2830160	0	(1,989,710)	(1,571,095)	(418,616)
DEF FIT - SFAS 158 SERP	2830163	0	(415,584)	(347,688)	(67,896)
DEF FIT - INSURANCE CLAIM RESE	2830164	0	(26,768)	(8,725)	(18,043)
DEF SIT- ACCEL DEPR - NH	2830231	(820,578)	(1,636,360)	(1,697,089)	(759,849)
DEF SIT- SFAS 106 OPEB - NH	2830234	(2,472)	(28,301)	0	(30,773)
DEF SIT- PENSION FAS 87 - NH	2830235	(19,830)	(104,866)	(156,056)	31,360
DEF SIT- BAD DEBT - NH	2830238	(7,013)	(53,317)	(51,702)	(8,628)
DEF SIT- ACCRUED REVENUE - NH	2830239	629,515	(1,727,399)	(1,626,842)	528,958
DEF SIT- PREPAID PROPERTY TAXES - NH	2830241	29,089	(72,889)	(60,465)	16,665
DEF SIT- DEF RATE CASE COSTS - NH	2830242	1,964	(15,974)	(43,883)	29,873

Account Number	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year	
<b>Page 112, Table 31 - Misc Reserves:</b>					
DEF SIT- REMEDIATION - NH	2830243	75,447	(171,067)	(204,265)	108,645
DEF SIT - BAD DEBT-REG ASSET - NH	2830250	0	(2,634)	(2,634)	0
DEFSIT - TRANSITION COSTS - NH	2830251	59,836	(90,874)	(230,235)	199,197
DEF SIT - TRANSACTION COSTS -	2830252	0	(227,191)	(332,465)	105,274
DEF SIT - PURCHASE DISCOUNT - NH	2830253	(8,072)	0	(8,072)	0
DEF SIT-PURCHASED DISCOUNT - NH	2830254	0	(80,171)	(80,171)	0
DEF SIT FASB 158 ADJ - PBOP	2830259	0	(423,638)	(331,716)	(91,922)
DEF SIT - PENSION FAS 158	2830260	0	(544,181)	(430,458)	(113,723)
DEF SIT - SFAS 158 SERP	2830263	0	(113,550)	(94,999)	(18,551)
DEF SIT - INSURANCE CLAIM RESE	2830264	0	(7,314)	(2,384)	(4,930)
Misc. Reserves - NH		(883,853)	(26,526,725)	(28,387,391)	976,811
<b>Maine only:</b>					
ACCUM AMORT COMPUTER SW	1110500	\$0	\$0	(\$48,430)	\$48,430
ACCUMULATED AMORTIZATION - PAA - ME	1150000	(\$102,553)	(\$1,380,733)	\$0	(\$1,483,286)
Amortization Reserve - ME		(102,553)	(1,380,733)	(48,430)	(1,434,856)
ALLOW FOR DOUBTFUL ACCTS (BEG	1440000	0	0	0	975,000
R-1 NU CONVERTED WRITE OFFS	1440001	0	(940,844)	(13,716)	(927,129)
R-2 NU CONVERTED WRITE OFFS	1440002	0	(727)	0	(727)
G-52 NU CONVERTED WRITE OFFS	1440052	0	(57,270)	0	(57,270)
ALLOW FOR DOUBTFUL ACCTS - ME	1440100	975,000	(413,539)	(761,503)	347,964
ALLOW FOR DOUBTFUL ACCTS - COM - NON CLASS SPEC	1440200	0	(601)	0	(601)
ALLOW FOR DOUBTFUL ACCTS - RECOVERIES - DIST	1440500	0	(2,270)	(46,963)	44,693
ALLOW FOR DOUBTFUL ACCTS - W/O-ME SALES TAX	1441200	0	(1,162)	0	(1,162)
ALLOW FOR DOUBTFUL ACCTS	1440100	0	(30,132)	(30,132)	0
ALLOW FOR DOUBTFUL A/CS-W/O-R-1-DISTR-PEAK	1440201	0	(3)	0	(3)
ALLOW FOR DOUBTFUL A/CS-W/O-R-2-DISTR-PEAK	1440202	0	(4)	0	(4)
ALLOW FOR DOUBTFUL A/CS-W/O-G-40-DISTR-PEAK	1440240	0	(4)	0	(4)
ALLOW FOR DOUBTFUL A/CS-W/O-G-50-DISTR-PEAK	1440250	0	(5)	0	(5)
ALLOW FOR DOUBTFUL A/CS-W/O-R-1-NON DIST-PEAK	1440401	0	(3)	0	(3)
ALLOW FOR DOUBTFUL A/CS-W/O-R-2-NON DIST-PEAK	1440402	0	(3)	0	(3)
ALLOW FOR DOUBTFUL A/CS-W/O-G-40-NON DIST-PEAK	1440440	0	(3)	0	(3)
ALLOW FOR DOUBTFUL A/CS-W/O-G-50-NON DIST-PEAK	1440450	0	(4)	0	(4)
ALLOW FOR DOUBTFUL A/CS-W/O-R-1-DISTR-OFF PEAK	1440201	0	(1,402)	0	(1,402)
ALLOW FOR DOUBTFUL A/CS-W/O-R-2-DISTR-OFF PEAK	1440202	0	(2,213)	0	(2,213)
ALLOW FOR DOUBTFUL A/CS-W/O-G-40-DISTR-OFF PEAK	1440240	0	(884)	0	(884)
ALLOW FOR DOUBTFUL A/CS-W/O-G-41-DISTR-OFF PEAK	1440241	0	(141)	0	(141)
ALLOW FOR DOUBTFUL A/CS-W/O-G-50-DISTR-OFF PEAK	1440250	0	(216)	0	(216)
ALLOW FOR DOUBTFUL A/CS-W/O-G-51-DISTR-OFF PEAK	1440251	0	(51)	0	(51)
ALLOW FOR DOUBTFUL A/CS-W/O-G-52-DISTR-OFF PEAK	1440252	0	(2,928)	0	(2,928)
ALLOW FOR DOUBTFUL A/CS-W/O-R-1-NON DIST-OFF PE.	1440401	0	(604)	0	(604)
ALLOW FOR DOUBTFUL A/CS-W/O-R-2-NON DIST-OFF PE.	1440402	0	(1,461)	0	(1,461)
ALLOW FOR DOUBTFUL A/CS-W/O-G-40-NON DIST-OFF PI	1440440	0	(229)	0	(229)
ALLOW FOR DOUBTFUL A/CS-W/O-G-41-NON DIST-OFF PI	1440441	0	(15)	0	(15)
ALLOW FOR DOUBTFUL A/CS-W/O-G-50-NON DIST-OFF PI	1440450	0	(140)	0	(140)
ALLOW FOR DOUBTFUL A/CS-W/O-G-52-NON DIST-OFF PI	1440452	0	(20,948)	0	(20,948)
RESERVE-NET CHARGE OFFS-GAS	2600100	0	(13,716)	(13,716)	0
RES EQUITY INST MER LOAN 514220	2600200	0	(1)	(1)	0
RESERVE SERVICE JOBBING 514228	2600500	0	(121)	(121)	0
RESERVE RENTALS 514226	2600900	0	(54)	(54)	0
RESRVE GUARDIAN CARE 514227	2601100	0	(275)	(275)	0
Uncollectible Accounts Reserve - ME		975,000	(1,491,973)	(866,481)	349,507
UNAMORTIZED ITC - ME	2550100	49,525	(11,604)	0	37,921
ACC DEF FIT-NONCURRENT 27811	2830023	521	(35,054)	(22,791)	(11,742)
ACC DEF SIT-NONCURRENT 27810	2830043	146	(10,489)	(6,957)	(3,386)
DEF FIT - ACCEL DEPR - ME	2830131	(3,713,452)	(11,327,880)	(12,284,752)	(2,756,580)
DEF FIT - SFAS 106 OPEB - ME	2830134	(4,536)	(50,127)	(274)	(54,389)
DEF FIT - PENSION FAS 87 - ME	2830135	(70,862)	(365,374)	(565,674)	129,438
DEF FIT - BAD DEBT - ME	2830138	(32,868)	(387,242)	(321,784)	(98,326)
DEF FIT - ACCRUED REVENUE - ME	2830139	1,885,042	(5,913,815)	(4,817,526)	788,753
DEF FIT - PREPAID PROPERTY TAX - ME	2830141	43,750	(304,868)	(261,951)	833
DEF FIT - DEF RATE CASE COSTS - ME	2830142	36,978	(41,343)	(174,301)	169,936
DEF FIT - REMEDIATION - ME	2830143	846,908	(2,646,636)	(3,264,315)	1,464,587
DEF FIT - BAD DEBT-REG ASSET - ME	2830150	0	(3,952)	(3,952)	0

Page 112, Table 31 - Misc Reserves:	Account Number	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
DEF FIT - TRANSITION COSTS - ME	2830151	267,667	(401,042)	(1,025,278)	891,903
DEF FIT - TRANSACTION COSTS - ME	2830152	859,049	(1,019,314)	(628,983)	468,718
DEF FIT - PURCHASE DISCOUNT - ME	2830153	(36,107)	0	(36,107)	0
DEF FIT-PURCHASED DISCOUNT - ME	2830154	0	(372,382)	(372,382)	0
DEF FIT - OTHER - ME	2830155	0	(823,518)	(823,518)	0
DEF FIT FASB 158 ADJ - PBOP	2830159	0	(1,099,865)	(886,767)	(213,099)
DEF FIT- PENSION FAS 158	2830160	0	(1,541,793)	(1,154,690)	(387,103)
DEF FIT - SFAS 158 SERP	2830163	0	(303,544)	(253,953)	(49,591)
DEF FIT - INSURANCE CLAIM RESE	2830164	0	(4,477)	0	(4,477)
DEF SIT- ACCEL DEPR - ME	2830231	(1,070,531)	(3,237,204)	(3,082,548)	(1,225,187)
DEF SIT- SFAS 106 OPEB - ME	2830234	(1,239)	(14,941)	(495)	(15,685)
DEF SIT- PENSION FAS 87 - ME	2830235	(19,361)	(105,926)	(162,616)	37,329
DEF SIT- BAD DEBT - ME	2830238	(8,980)	(111,645)	(92,268)	(28,357)
DEF SIT- ACCRUED REVENUE - ME	2830239	543,649	(1,707,786)	(1,391,615)	227,478
DEF SIT- PREPAID PROPERTY TAXES - ME	2830241	11,954	(87,072)	(75,358)	240
DEF SIT- DEF RATE CASE COSTS - ME	2830242	7,648	(19,769)	(61,131)	49,010
DEF SIT- REMEDIATION - ME	2830243	245,068	(764,434)	(941,755)	422,389
DEF SIT - BAD DEBT-REG ASSET - ME	2830250	0	(1,140)	(1,140)	0
DEFSIT - TRANSITION COSTS - ME	2830251	73,133	(115,504)	(299,597)	257,226
DEF SIT - TRANSACTION COSTS - ME	2830252	0	(292,154)	(427,332)	135,179
DEF SIT - PURCHASE DISCOUNT - ME	2830253	(9,865)	0	(9,865)	0
DEF SIT-PURCHASED DISCOUNT - ME	2830254	0	(107,395)	(107,395)	0
DEF SIT FASB 158 ADJ - PBOP	2830259	0	(305,513)	(242,287)	(63,227)
DEF SIT- PENSION FAS 158	2830260	0	(431,164)	(320,111)	(111,053)
DEF SIT - SFAS 158 SERP	2830263	0	(82,937)	(69,388)	(13,550)
DEF SIT - INSURANCE CLAIM RESE	2830264	0	(1,285)	(62)	(1,223)
Misc. Reserves - ME		(96,763)	(34,050,188)	(34,190,918)	43,965
GRAND TOTAL - Amortization Reserve		\$ (186,460)	\$ (2,399,776)	\$ (100,169)	\$ (2,486,066)
GRAND TOTAL - Uncollectible Accounts Reserve		\$ 1,550,000	\$ (2,386,828)	\$ (1,287,840)	\$ 451,012
GRAND TOTAL - Misc. Reserves		\$ (980,616)	\$ (60,576,913)	\$ (62,578,309)	\$ 1,020,776

<b>MISCELLANEOUS UNADJUSTED CREDITS</b>				
Account 242				
Items	Balance at beginning of year b	Debits during year c	Credits during year d	Balance at end of year f
PRICE RISK LIABILITY - NH	\$ 0	\$13,112,308	\$14,317,853	\$ 1,205,545
PRICE RISK LIABILITY - NC - NH	0	131,349	174,439	43,090
LT REIMB CONTRIBUTIONS - NH	324,234	-	-	324,234
CUST ADV CONST - NH	9,600	9,800	200	0
LT ERC COSTS - NH	0	605,000	605,000	0
FASB 87 - ACCRUED PENSION	24,226	828,698	804,472	0
ACCRUED SFAS 106 LIABILITY	29,086	80,071	346,068	295,083
PLAN ACQUISITION LIABILITIES	880,650	1,060,650	180,000	0
REG LIAB - FAS109 COSTS - NH	45,934	8,748	-	37,186
PRICK RISK LIABILITY - NC	579,590	2,255,110	1,675,520	0
PENSION QUAL LIABILITY - NH	209,074	209,074	-	0
CREDIT BALANCE REG ASSET TRANSFER	1	1	-	0
FAS 158 ADJ - PENSION	0	4,387,614	5,814,353	1,426,739
FAS 158 ADJ - PBOP	0	3,902,531	4,759,276	856,745
FAS 158 ADJ - SERP	0	1,097,628	1,315,889	218,261
FAS 158 ADJ - PENSION - ALLOCATED	811,533	1,733,397	921,863	0
FAS 158 ADJ - PBOP - ALLOCATED	1,186,221	1,186,221	-	0
				0
Total New Hampshire Division	4,100,150	30,608,200	30,914,933	4,406,883
Total Maine Division	7,922,128	25,886,395	25,880,617	7,916,350
Totals	\$ 12,022,278	\$ 56,494,595	\$ 56,795,550	\$ 12,323,233

TABLE 34. CAPITAL SURPLUS  
Account 270

	Items	Debits	Credits
	a	b	c
1	Balance at beginning of year		\$ 47,346
2	Miscellaneous credits:		
3			
4			
5			
6			
7			
8			
9	Miscellaneous debits:		
10			
11	Removal of beginning balance from Northern Utilities	47,346	
12			
13			
14	Balance at end of year		-

TABLE 35. EARNED SURPLUS  
Account 271

	Account Number	Items	Debits	Credits
	d	e	f	g
15		Balance at beginning of year		1,008,915
16	501	Balance transferred from income		* 5,778,941
17	502	Miscellaneous credits (Explain below):		
18				
19				
20	511	Miscellaneous debits (Explain below):		
21	512	Dividends	5,044,000	
22	513			
23				
24				
25				
26		Balance at end of year Totals		1,743,856

Explanatory Notes:

27  
28  
29  
30  
31  
32  
33  
34  
35  
36

\* Note 1:  
NH Division Income \$2,910,369  
ME Division Income 2,868,572  
Total Northern \$5,778,941

TABLE 36. MISCELLANEOUS SUSPENSE  
Account 146

	Items	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
	h	i	j	k	l
37					
38					
39					
40	(SEE PAGE 113A)				
41					
42					
43	Totals				



account number	Description	Balance at beginning of year i	Debits during year j	Credits during year k	Balance at end of year l
<b>New Hampshire division:</b>					
1740500	VACATION ACCRUAL - NH	(\$4,109)	\$125,373	\$94,506	\$26,758
1742500	MICHON EXCHANGE GAS INVENTORY	22,513,829	11,174,935	22,059,052	11,629,712
1750200	PRICE RISK ASSET - NON CURRENT -NH	0	45,779	45,779	-
1820000	REGULATORY ASSET -NH	0	3,152	3,152	-
1820328	REGULATORY ASSET - RATE CASE - NH	30,212	0	0	30,212
1820409	REGULATORY ASSET - PBOP FAS 15	0	1,900,145	1,416,172	483,973
1820410	REGULATORY ASSET - PENSION FAS	0	3,014,285	2,352,411	661,874
1820411	REGULATORY ASSET -SERP	0	324,868	245,250	79,618
1821100	REG ASSET - WORK CAP - PEAK COMM - NH	32,388	28,492	96,565	(35,685)
1821600	REG ASSET - DEF BAD DEBT - NH	81,716	65,595	85,446	61,865
1822100	REG ASSET - WORK CAP - OFF PEAK COMM - NH	5,420	3,287	17,079	(8,372)
1822200	REG ASSET - OFF PEAK BAD DEBT - NH	13,079	7,898	26,011	(5,034)
1822800	REG ASSET - PRICE RISK - C - NH	0	2,255,380	2,255,380	-
1822900	REG ASSET - ERC COSTS - NH	61,597	327,431	245,637	143,391
1823600	REG ASSET - ERC - PRIOR YEAR LAYERS - NH	1,167,454	339,536	551,905	955,085
1824200	REG ASSET - ERC COSTS - NH	39,200	1,190,800	1,230,000	-
1824300	REG ASSET - DEBT REDEMPTION PREM - NC - NH	80,650	0	38,712	41,938
1824400	REG ASSET - PRICE RISK - NC - NH	579,590	1,849,958	2,386,459	43,089
1824900	REG ASSET - DEBT REDEMPTION PREM - NH	38,712	0	0	38,712
1825000	REGULATORY ASSET - 18250	552,961	0	179,352	373,609
1828100	REG ASSET - PNGTS RATE CASE - NH	0	346,264	116,589	229,675
1829600	REG ASSET - SFAS158 - PENSION - NH	0	797,598	797,598	-
1829900	REG ASSET - LIEAP - NH	36,351	41,573	26,538	51,386
1840000	ENG & OPER OVERHEADS - NH	0	2,738,244	2,738,244	-
1840002	GENERAL OVERHEADS - NH	0	434,362	434,362	-
1840100	TRANS EXP AUTOS - NH	0	34,344	34,344	-
1840200	TRANS EXP LIGHT VEHICLES - NH	0	596,358	596,358	-
1840300	HEAVY TRUCKS - NH	0	172,665	172,665	-
1840400	GAS EXEMPT STOCK - NH	170,782	324,275	263,077	231,980
1840600	SMALL TOOLS - NH	0	85,849	85,849	-
1840700	WATER HEATER OVERHEADS - NH	0	2,165	2,165	-
1840800	CASH DISCOUNTS TAKEN - NH	0	2,828	2,828	-
1850000	TEMPORARY SERVICES - NH	16,939	167	167	16,939
1850099	NONPROD - CONTRA CLEARING ACCOUNT - NH	(187,822)	0	0	(187,822)
1850200	NONPROD - GAS DISTRIBUTION - NH	85,105	0	0	85,105
1850300	NONPROD - CUSTOMER SERVICE - NH	85,778	0	0	85,778
1860000	MISC DEFERRED DEBITS - NH	0	155	155	-
1860900	UNAPPLIED CUSTOMER PAYMENTS - NH	0	871	871	-
1863000	TRANSITION COSTS - NH	0	2,642,215	298,725	2,343,490
1863001	TRANSACTION COSTS - NH	0	2,963,915	81,992	2,881,923
1865000	PLANT AND M&S ACCRUALS - NH	234,868	1,928,238	1,828,828	334,278
1900130	DEF FIT-CIAC - NH	0	59,099	59,099	-
1900230	DEF SIT - CIAC - NH	0	16,147	16,147	-
1911000	UNRECOVERED GAS COSTS - OFF PEAK COMM - NH	496,064	2,099,649	3,158,990	(563,277)
1912000	UNRECOVERED GAS COSTS - PEAK COMM - NH	11,522,409	12,726,994	17,366,274	6,883,129
1914000	DEFERRED HEDGING COSTS - NH	843,143	8,899,693	9,117,719	625,117
1917100	GAS COST METER READ ISSUE - NH	(2,192,012)	2,192,012	0	-
1810200	UNAMORTIZED DEBT EXPENSE - ALLOCATED	380,760	70,821	27,287	424,294
1820329	REGULATORY ASSET - RATE CASE - ALLOCATED	0	105,833	-	105,833
1820409	REGULATORY ASSET - PBOP FAS 158 - ALLOCATED	716,359	-	716,359	(0)
1820410	REGULATORY ASSET - PENSION FAS 158 - ALLOCA	490,085	556,713	1,046,798	(0)
1863000	TRANSITION COSTS - ALLOCATED	3,031,134	5,376,791	6,280,826	2,127,099
1863001	TRANSACTION COSTS - ALLOCATED	904,035	1,181,430	4,212,564	(2,127,099)
1863003	NU CAPITAL PROJECTS - ALLOCATED	0	3,002,835	3,002,835	-
	Total - New Hampshire	41,826,677	72,057,017	85,815,122	28,068,572
	Total - Maine	16,058,965	39,350,248	35,397,809	20,011,404
	Grand Total	\$ 57,885,642	\$ 111,407,265	\$ 121,212,931	\$ 48,079,976

TABLE 40.					
INCOME STATEMENT					
	Account Number	Items	Amount	Totals	Increase or (decrease)
	a	b	c	d	e
1	1501	Operating Revenues - Gas		56,314,782	(11,029,772)
2	1701-1812	Operation and Maintenance - Gas	44,432,058		(12,600,622)
3	1503	Depreciation - Gas	4,093,160		198,113
4	1504	Amortization - Gas	(1,019,043)		(2,487,623)
5	1507	Taxes - Gas	3,364,503		732,700
6		Total Revenue Deductions		50,870,678	(14,157,432)
7		Gas Operating Income		5,444,104	3,127,660
8	1508.1	Rent for Lease of Gas Plant	0		0
9	1508.2	Rent from Lease of Gas Plant	0		0
10	1508.3	Joint Facility Rents	0		(232,270)
11	1508.4	Rent from Gas Appliances	591,860		294,404
12	1508.5	Miscellaneous Rents	0		0
13	1508.6	Miscellaneous Other Revenues	130,437		(566,293)
14	1508	Operating Rents - Net		722,297	(504,159)
15		Net Gas Operating Income		6,166,401	2,623,501
16	1509	Operating Income - Other Utility Operations		0	0
17		Net Utility Operating Income		6,166,401	2,623,501
18	1522	Revenues from Non-Operating Property	0		0
19	1523	Dividend Income	0		0
20	1524	Interest Income	0		0
21	1525	Income from Special Funds	0		0
22	1526	Miscellaneous Non-Operating Revenues	120,873		34,974
23		Non-Operating Property Revenues		120,873	34,974
24	1527	Non-Operating Revenue Deductions		(955)	(118,172)
25		Non-Operating Property Income		121,828	153,146
26		Gross Income		6,288,229	2,776,647
27	1530	Interest on Long-Term Debt	3,244,950		1,837,735
28	1531	Amortization of Debt Discount and Expense	59,093		18,942
29	1533	Taxes Assumed on Interest	0		0
30	1535	Miscellaneous Interest Deductions	34,798		1,940
31	1536	Interest Charges to Property - Credit	(24,150)		25,210
32	1537	Miscellaneous Amortization	0		0
33	1538	Miscellaneous Deductions from Income	63,169		45,848
34	1540	Contractual Appropriations of Income	0		0
35		Deductions from Gross Income		3,377,860	1,929,675
36		Income Balance Transferred to Earned Surplus N.H.		2,910,369	846,972
37		Income Balance Transferred to Earned Surplus ME.		2,868,572	4,876,134
38		TOTAL		5,778,941	5,723,106

TABLE 41. OPERATING REVENUES - GAS Account 1600-1610						
	Account Number	Title of Account	Revenue received	MMBTU'S sold	Revenue per MMBTU	Number of Customers
	a	b	c	d	e	f
<b>GAS SERVICE REVENUES:</b>						
1	1600	Residential Non-Heat Sales	\$ 647,939	32,839	19.7307	1,636
2	1600	Residential Heat Sales	25,566,679	1,581,507	16.1660	20,302
3		Total Residential Sales Revenue	26,214,618	1,614,346	16.2385	21,938
4	1602	Commercial/Industrial Low Annual Use	14,592,084	937,948	15.5575	5,207
5	1602	Commercial /Industrial Medium Annual/High Winter Use Sales	10,187,060	704,645	14.4570	393
6	1602	Commercial/Industrial High Annual/High Winter Use Sales	1,506,376	103,430	14.5642	19
7	1602	Commercial Industrial Medium Annual/Low Winter Use Sales	2,852,229	260,685	10.9413	168
8	1602	Commercial/Industrial High Annual/Low Winter Use Sales	389,654	38,702	10.0680	3
9		Total Commercial/Industrial Sales Revenue	29,527,403	2,045,410	14.4359	5,790
10	1608	Interruptible Sales Revenue	0	0	0.0000	0
11		Total Sales Revenue Billed	55,742,021	3,659,756	15.2311	27,728
12						0
13		Total Sales Revenue	55,742,021	3,659,756	15.2311	27,728
<b>TRANSPORTATION REVENUE</b>						
14	1602	Commercial/Industrial Low Annual Use	440,717	157,889	2.7913	289
15	1602	Commercial /Industrial Medium Annual/High Winter Use Sales	935,882	415,765	2.2510	154
16	1602	Commercial/Industrial High Annual/High Winter Use Sales	538,822	227,346	2.3701	14
17	1602	Commercial Industrial Medium Annual/Low Winter Use Sales	284,975	144,987	1.9655	66
18	1602	Commercial/Industrial High Annual/Low Winter Use Sales	1,448,261	1,065,056	1.3598	23
19	1602	Special Contracts	1,096,667	1,199,302	0.9144	2
20		Total Transportation Billed	4,745,324	3,210,346	1.4781	548
21						
22		Total Transportation Revenue	4,745,324	3,210,346	1.4781	548
<b>OTHER GAS REVENUES:</b>						
23	1609	Forfeited Discounts and Penalties	171,623			
24	1610	Miscellaneous / flowthru / bundled revenues	(5,095,781)	1,167		
25	1610	Unbilled Sales	751,595	476,781		0
26		Total Other Gas Revenues	(4,172,563)	477,948		
27		TOTAL OPERATING REVENUE - GAS	\$ 56,314,782	7,348,050		28,276

TABLE 42-S SUMMARY OF OPERATING EXPENSES - GAS				
	Account Number	Title of Account	Totals for year	Increase or (decrease)
	g	h	i	j
<b>Operation and Maintenance:</b>				
28	1700-1737	Production Expense	629,252	515,449
29	1738	Purchased Gas	35,367,574	(13,083,602)
30	1756-1772	Distribution Expenses	2,841,866	874,094
31	1779-1784	Customers' Accounting and Collecting Expenses	1,617,658	667,986
32	1785-1789	Sales and New Business Expenses	2,840	(609,948)
33	1790-1812	Administration and General Expenses	3,972,868	(2,905,868)
34		Total Operation and Maintenance	44,432,058	(14,541,889)
<b>Other Operating Expenses:</b>				
35	1503	Depreciation - Gas	4,093,160	820,784
36	1504	Amortization - Gas	(1,019,043)	(2,783,269)
37	1507	Taxes - Gas	3,364,503	618,856
38		Total Other Operating Expenses	6,438,620	(1,343,629)
39		Total Revenue Deductions	50,870,678	(15,885,518)

TABLE 42. (Sheet 1 of 2)					
OPERATION AND MAINTENANCE - GAS					
Accounts 1700-1812					
	Account Number	Title of Account	Amount Class "A"	Amount Class "B"	Increase or (decrease)
	a	b	c	d	e
<b>Production</b>					
1	1701	Superintendence			
2	1702	Boiler and Other Power Labor			
3	1703	Gas Generation Labor			
4	1705	Purification Labor			
5	1707	Other Production Labor			
6		Total Superintendence and Operating Labor	0	0	0
7	1711	Boiler Fuel			
8	1712	Coal Gas Fuel			
9	1713	Coal Carbonized			
10	1715	Water Gas Generator Fuel			
11		Total Fuel	0	0	0
12	1717	Oil and Enriching Materials			
13	1718	Liquefied Petroleum Gas			
14	1719	Oil for Oil Gas			
15	1720	Raw Materials for Other Gas Processes			
16	1722	Other Production Supplies and Expenses	\$567,935		\$448,816
17		Total Production Materials and Expenses	567,935	0	448,816
18	1723	Maintenance of Production Plant			
19	1724	Maintenance of Structures	5		(14,335)
20	1725	Maintenance of Power Equipment	61,312		15,564
21	1726	Maintenance of Generating Equipment			
22	1727	Maintenance of Reforming, Purification & Misc. Equip.			
23		Total Maintenance of Production Plant	61,317		1,229
24	1730	Steam Purchased or Transferred			
25	1735	Production Rents			
26	1736	Residuals Produced			
27	1737	Residuals Expense			
28		Residuals Net	0	0	0
29		Production Expense	629,252	0	450,045
30		Purchased Gas and Made Gas: Natural Gas	(2,561,072)		(49,358,254)
31		Propane Gas	0		0
32		Liquid Natural Gas	0		(104,985)
33		Other	37,928,646		34,946,479
34		Deferred Gas Costs	0		2,362,975
35	1738	Total Purchased and Made Costs	35,367,574	0	(12,153,785)
36		Total Production Expense	\$35,996,826	\$0	(\$11,703,740)
<b>Distribution</b>					
37	1756	Superintendence			(\$307,171)
38	1761	Operation and Distribution Lines	1,355,283		577,372
39	1762.1	Meter Operating Labor and Expense	978,216		427,547
40	1762.2	Other Expense on Customers' Premises	108,556		(260,558)
41		Total Distribution Operation	2,442,055		437,190
42	1765	Maintenance of Structures	8,234		(29,117)
43	1768	Maintenance of Distribution Lines	315,463		30,113
44	1771	Maintenance of Services	42,538		(62,340)
45	1772	Maintenance of Customers' Meters	33,576		5,510
46		Total Distribution Maintenance	399,811	0	(55,834)
47		Total Distribution Expense	\$2,841,866	\$0	\$381,356

TABLE 42. (Sheet 2 of 2)					
OPERATION AND MAINTENANCE - GAS					
Accounts 1700-1812					
	Account Number	Title of Account	Amount Class "A"	Amount Class "B"	Increase or (decrease)
	a	b	c	d	e
		<b>Customers' Accounting and Collecting</b>			
1	1780	Customers' Orders, Meter Reading and Collecting	\$149,437		\$6,273
2	1781	Customers' Billing and Accounting	1,468,221		1,235,143
3	1783	Uncollectible Accounts - Gas	0		(551,744)
4		Total Customers' Accounting and Collecting Expense	\$1,617,658		\$689,672
		<b>Sales and New Business</b>			
5	1786	Salaries and Commissions			(\$444,005)
6	1787	Demonstrations, Advertising and Other Expense	2,840		(7,125)
7	1788	Sales and New Business Rents	0		0
8		Appliance and Job Work Sales	0		0
9		Total Sales and New Business Expense	\$2,840	\$0	(\$451,130)
		<b>Administrative and General</b>			
10	1791	General Office Salaries	\$125,288		\$155,013
11	1793	General Office Supplies and Expense	942,095		636,075
12	1794	Supervision Fees and Special Services	1,080,206		(2,030,713)
13	1797	Regulatory Commission Expense	368,611		126,220
14	1798	Property Insurance	13,255		(33,880)
15	1799	Injuries and Damages	215,233		(142,821)
16	1800	Employees Welfare and Relief	1,130,314		61,257
17	1801	Miscellaneous General Expense	59,573		(269,616)
18	1802	Maintenance of General Property	1,418		(72,380)
19	1803	General Rents	36,875		36,521
20	1807	Miscellaneous Expense Transferred	0		17,544
21		Total Administrative and General Expense	3,972,868	\$0	(\$1,516,780)
22		Total Operation and Maintenance	\$44,432,058	\$0	(\$12,600,622)

TABLE 43.  
ANALYSIS OF SALES AND NEW BUSINESS EXPENSE

	Account Number	Items	Total	Appliance Sales	Job Work Sales	New Business
	a	b	c	d	e	f
1.	1789.1	Appliance and Job Work Sales				
2.		Gross Sales	0			
3.		Discounts and Allowances	0			
4.		Merchandise Returns	0			
5.	1789.21	Cost of Appliances and Job Work Sold				
6.		Cost of Appliances and Job Materials	0			
7.		Transportation	0			
8.		Installation and Job Labor	0			
9.		Merchandise Store Expense	0			
10.		Servicing	0			
11.		Reconditioning	0			
12.		Income Taxes	0			
13.		Finance Expenses	0			
14.		Other Expenses	0			
15.		Total Cost of Appliances and Job Work Sold	0			
16.		Gross Profit - Appliance and Job Work Sales	0			
17.	1789.24	Uncollectible Items	0			
18.	1786	Salaries and Commissions	0			0
19.	1787	Demonstrations, Advertising and Other Expenses	2,840			2,840
20.		Demonstration	0			
22.		Other Expenses	0			
23.	1788	Sales and New Business Rents				0
24.	2789	Installation Allowances				
25.		Total Other Sales and New Business Expenses	2,840	0	0	2,840
26.		Net Sales and New Business Expense	\$2,840	\$0	\$0	\$2,840

TABLE 44.  
DONATIONS AND GIFTS

List each class of recipient, such as Red Cross units, hospitals, Community Chests, service clubs or Y.M.C.A., the purpose of the transaction, the total amount for each class, and the classification number of the account to which charged

	Class of Recipient	Purpose	Chgd. to acct. no.	Amount
	g	h	i	j
27	Save the Children	Donation	426	\$ 100
28	Garrison City Broadcasting - Bowl for Kid's Sake	Donation	426	500
29	United Way of Greater Seacoast	Donation	426	300
30	Seacoast Family Food Pantry	Donation	426	150
31	Cochecho Valley Humane Society	Donation	426	100
32	A Safe Place	Donation	426	150
33	Child Advocacy Center	Donation	426	100
34	NH Legion Riders	Donation	426	100
35	Children's Museum of NH	Donation	426	5,000
36	Wentworth Pony Club	Donation	426	100
37	Community Congregational Food Pantry	Donation	426	200
38	Community Food Pantry	Donation	426	200
39	Footprints Food Pantry	Donation	426	200
40	NH Leadership Series	Donation	426	500
41	Operation Blessing Food Pantry	Donation	426	200
42	Dover Food Pantry	Donation	426	200
43	Boy Scout Troop 159	Donation	426	100
44	Wildcat Sports Properties - UNH Sports	Sponsorship	426	1,804
45	Big Brothers Big Sisters of the Greater Seacoast	Sponsorship	426	500
46	Seacoast Science Center	Sponsorship	426	1,500
47	Dover Baseball	Sponsorship	426	250
48	There's No Place Like Home	Sponsorship	426	50
49	Dover Fire & Rescue	Sponsorship	426	500
50	Share Our Strength	Sponsorship	426	1,000
51	Prescott Park Arts Festival	Sponsorship	426	1,500
52	Great Bay Stewards, Inc.	Sponsorship	426	500
53	Great Bay Chapter of the American Red Cross	Sponsorship	426	1,317
54	Daniel Webster Council	Sponsorship	426	250
55	Portsmouth Little League	Sponsorship	426	800
56	Strawbery Banke Museum	Sponsorship	426	500
57	Spartans Basketball	Sponsorship	426	50
58	Rochester Youth Soccer Association	Sponsorship	426	50
59	Seacoast Reperatory Theatre	Sponsorship	426	2,500
60	The Music Hall	Sponsorship	426	1,500
61	Portsmouth City Soccer Club	Sponsorship	426	600
62	St. Elizabeth Seton School	Sponsorship	426	125
63	Wildcat Sports Properties - UNH Sports	Sponsorship	426	5,000
64	Wildcat Sports Properties - UNH Sports	Sponsorship	426	5,000
65	The Richie McFarland Children's Center	Sponsorship	426	200
66	Womenade	Sponsorship	426	250
67	Newmarket School to Career Program	Sponsorship	426	100
68	Wildcat Sports Properties - UNH Sports	Sponsorship	426	902
69	Wildcat Sports Properties - UNH Sports	Sponsorship	426	2,500
70	Portsmouth Education	Sponsorship	426	250
			TOTAL	\$ 37,698

TABLE	47.	DETAILS OF FUEL ACCOUNT					
		Underground Storage SS NE					
	Items	MMBTU	Cost	Average per MMBTU			
1	On hand beginning of year	182,531	\$ 1,914,023	10.4860			
2	Received during year	234,408	\$ 888,189	3.7891			
3	Total - Available	416,939	\$ 2,802,212	6.7209			
4	Used during year	172,026	\$ 1,803,867	10.4860			
5	Adjustments	3,546	\$ 70,754				
6	Total - Used	175,572	\$ 1,874,621	10.6772			
7	On hand at end of year	241,367	\$ 927,591	\$3.8431			
		Underground Storage Texas Eastern			Location: Lewiston, Maine Liquefied Natural Gas		
	Items	MMBTU	Cost	Average per MMBTU	MMBTU	Cost	Average per MMBTU
8	On hand beginning of year	4,369	\$ 35,774	8.1881	10,177	\$ 94,595	9.2950
9	Received during year				33,248	\$ 202,257	6.0833
10	Total - Available	4,369	\$ 35,774	8.1881	43,425	\$ 296,852	6.8360
11	Used during year	4,361	\$ 35,709	8.1883	21,420	\$ 131,249	6.1274
12	Used during year - Vaporized (LNG/LPG)						
13	- Boil Off (LNG/LPG)				11,588	\$ 104,439	9.0127
14	Adjustments	8	\$ 65	8.0625	794	\$ (5,931)	(7.4698)
15	Total - Used	4,369	\$ 35,774	8.1880	33,802	\$ 229,757	6.7971
16	On hand at end of year	0	\$0		9,623	\$67,095	\$6.9724
		Location: Portland, Maine Liquid Petroleum - Propane					
	Items	MMBTU	Cost	Average per MMBTU			
17	On hand beginning of year	6,416	\$ 53,089	8.2745			
18	Received during year	0	\$ -				
19	Total - Available	6,416	\$ 53,089	8.2745			
20	Used during year	6,420	\$ 53,089	8.2692			
21	- Processed and Misc.						
22	- Vaporized						
23	Adjustments	(4)					
24	Total - Used	6,416	\$ 53,089	8.2744			
25	On hand at end of year	0	\$ 0				
		Exchange Agreement Michigan			Exchange Gas Washington		
	Items	MMBTU	Cost	Average per MMBTU	MMBTU	Cost	Average per MMBTU
26	On hand beginning of year	0	\$ -		2,235,567	\$ 22,513,829	
27	Received during year				2,631,756	\$ 9,072,924	
28	Total - Available	0	\$ -		4,867,323	\$ 31,586,753	6.4896
29	Used during year				2,006,042	\$ 19,988,170	9.9640
30	Adjustments				(3,088)	\$ (31,128)	
31	Total - Used	0	\$ -		2,002,954	\$ 19,957,042	9.9638
32	On hand at end of year	0	\$ -		2,864,369	\$ 11,629,712	
TABLE	48.	MATERIALS AND SUPPLIES					
	Items		Beginning of Year	Debits	Credits	End of Year	
			p	q	r	s	
33	Underground Natural Gas - SSNE		\$1,914,023	1,733,004	2,719,436	\$927,591	
34	Underground Natural Gas - Texas Eastern		35,775	-	35,775	(0)	
35	LNG - Lewiston, ME		94,596	521,204	548,705	67,095	
37	Liquid Propane - Portsmouth, NH and Portland, ME		53,089		53,089	(0)	
38	General supplies - Gas operations		939,907	1,104,543	983,246	1,061,204	
39	Stores Expense		263,351	1,389,941	1,614,913	38,379	
40	TOTALS		\$3,300,739	\$4,748,692	\$5,955,164	\$2,094,267	

1.	Name of Plant:					
2.	Type of gas:	Natural Gas	Propane	LNG		
3.	Made or purchased:	Purchased	Made	Made		
		MMBtu's	MMBtu's	MMBtu's		Totals
4.	January	815,184	0	0		815,184
5.	February	529,865	0	0		529,865
6.	March	490,001	0	0		490,001
7.	April	249,155	0	0		249,155
8.	May	145,488	0	0		145,488
9.	June	87,637	0	0		87,637
10.	July	105,278	0	0		105,278
11.	August	96,917	0	0		96,917
12.	September	105,351	0	0		105,351
13.	October	248,848	0	0		248,848
14.	November	301,287	0	0		301,287
15.	December	612,480	0	0		612,480
16.	Totals	3,787,491	0	0		3,787,491
17.	Type of Gas	Made or Pur.	Oil Used	Coal and Coke Used	L.P.G. Used	
		MMBtu	Gals. per/therm	Tons lb./therm	Gallons	per/therm
18.	Propane Air	0				
19.	LNG	0				
20.	Natural	3,787,491				
			Total Cost	\$35,367,574	Cost per MMBtu	\$9.3380
21.	Gallons of Water Gas Tar Recovered:		Gallons/Therm Gas Made:			
23.	Made or purchased	MMBTU	Sold to Public (Table 41 & 52)		MMBTU	
24.		3,787,491	Used by Company		3,659,756	
25.					1,366	
26.			Total sold or used		3,661,122	
27.						
28.	Transportation	3,842,654	Transportation (Table 41 & 52)		3,210,346	
29.	Unaccounted for	(758,677)				
30.						
31.	Total Gas Available for Delivery	6,871,468	Total gas Delivered		6,871,468	

	Rate designation	Revenue account classification number	Number of customers billings	MMBtu's	Total revenue from rate	Average revenue per MMBtu
32.	Gas Service Revenues:					
33.	Residential Non-Heat Sales	1600	12	32,839	647,939	\$19.7307
34.	Residential Heat Sales	1600	12	1,581,507	25,566,679	\$16.1660
35.	C&I Low Annual Use	1602	12	937,948	14,592,084	\$15.5575
36.	C&I Medium Annual/High Winter Use Sales	1602	12	704,645	10,187,060	\$14.4570
37.	C&I High Annual/High Winter Use Sales	1602	12	103,430	1,506,376	\$14.5642
38.	C&I Medium Annual/Low Winter Use Sales	1602	12	260,685	2,852,229	\$10.9413
39.	C&I High Annual/Low Winter Use Sales	1602	12	38,702	389,654	\$10.0680
40.	Interruptible Sales Revenue	1608	12	0	0	\$0.0000
41.	Unbilled Sales	1608	12	0	0	\$0.0000
42.	Transportation Revenues:					
43.	C&I Low Annual Use	1602	12	157,889	440,717	\$2.7913
44.	C&I Medium Annual/High Winter Use Sales	1602	12	415,765	935,882	\$2.2510
45.	C&I High Annual/High Winter Use Sales	1602	12	227,346	538,822	\$2.3701
46.	C&I Medium Annual/Low Winter Use Sales	1602	12	144,987	284,975	\$1.9655
47.	C&I High Annual/Low Winter Use Sales	1602	12	1,065,056	1,448,261	\$1.3598
48.	Special Contracts	1602	12	1,199,302	1,096,667	\$0.9144
49.	Unbilled Revenue	1608	12	0	0	\$0.0000
50.						
51.	Other Gas Revenue:					
52.	Forfeited Discounts	1609			171,623	
53.	Miscellaneous Gas Revenues	1610		1,167	(5,095,781)	
54.	Unbilled Revenues	1610		476,781	751,595	\$1.5764
55.						
56.						
57.	Total			7,348,050	\$56,314,782	\$7.6639