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PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

REQUEST FOR PROPOSALS
RFP #2016-007

Issue Date September 30, 2016

RENEWABLE ENERGY FUND

**Grants for Renewable Energy Generation Projects in the
Commercial and Industrial (non-residential) Sector**

The New Hampshire Public Utilities Commission (PUC or Commission) seeks to increase the supply of New Hampshire certified Renewable Energy Certificates (RECs) and so, acting in compliance with RSA 362-F:10, XI issues this Request for Proposals (RFP). This RFP seeks project proposals which will increase the supply of RECs from thermal renewable energy or non-photovoltaic electric renewable energy projects located in New Hampshire. Specifically, projects which will generate Class I, Class I Thermal, or Class IV Renewable Energy Certificates are eligible to apply. Projects or portions of projects that are eligible to apply for a rebate under the Commission's Commercial & Industrial (C&I) wood pellet central heating system or solar thermal rebate programs¹, are not eligible for funding under this solicitation. Total funding available under this RFP will be in the range of \$1,000,000. Electronic Proposals must be received at the PUC prior to 4:30PM on Friday, October 28, 2016. The minimum grant amount is \$150,000. The maximum grant request amount is \$1,000,000.

Proposal Submissions:

1. Bidders may submit written inquiries about this RFP by e-mail to: RFP@puc.nh.gov no later than 4:30PM on October 14, 2016. No phone calls, please. Inquiries and corresponding responses will be posted on the Commission's website as they are received. Please note that responses to questions are carefully considered and may require several days before they are posted. It is highly recommended that applicants review the RFP as soon as possible and submit any questions to allow the Commission time to answer questions and to allow the applicant time to complete the proposal.

2. **Proposals must be submitted electronically at the PUC no later than 4:30 p.m. on Friday, October 28, 2016.** Proposals must be submitted electronically to:

Eunice Landry, Business Office Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429
RFP@puc.nh.gov

¹ Information available at <http://puc.nh.gov/Sustainable%20Energy/RenewableEnergyRebates.html>

3. In addition to the electronic submission, Applicants must submit four (4) paper copies for arrival at the PUC no later than the next business day. The electronic copy must be in PDF (portable document file) format.

I. Background and Purpose

A. Background

The New Hampshire Public Utilities Commission is an executive branch agency with various responsibilities, among them administration of the state's Renewable Portfolio Standard (RPS) program, pursuant to RSA 362-F, and management of the state's Renewable Energy Fund² (REF), pursuant to RSA 362-F:10. The purpose of the REF is to support thermal and electric renewable energy initiatives in New Hampshire. Administrative rules, specifically Puc 2508, which can be found at www.puc.nh.gov/Regulatory/Rules/Puc2500.pdf, also govern administration of the REF.

Enacted in 2007, the RPS law requires electricity suppliers to obtain a portion of their electricity from renewable energy sources. Renewable energy requirements are spread across four classes of renewable energy. Eligible technologies for the four classes are set forth in [RSA 362-F:4](#). Legislation enacted in 2012, added a Class I sub-class for useful thermal renewable energy. "Useful thermal energy" is defined in RSA 362-F:2, XV-a as follows:

"Useful thermal energy" means renewable energy delivered from class I sources that can be metered and is delivered in New Hampshire to an end user in the form of direct heat, steam, hot water or other thermal form that is used for heating, cooling, humidity control, process use or other valid thermal end use energy requirements and for which fuel or electricity would otherwise be consumed.

Eligible thermal technologies are limited to solar thermal, biomass thermal, and ground source heat pumps.

Any project that is eligible for funding under the Commission's Commercial & Industrial wood pellet central heating or solar thermal rebate programs funded by the Renewable Energy Fund is not eligible for funding under this solicitation. Solar photovoltaic electric generating systems are not eligible for funding under this solicitation. For more details on the existing rebate programs, visit the PUC web site at: www.puc.nh.gov/Sustainable%20Energy/RenewableEnergyRebates.html

All grant awards are contingent on approval by the Governor and Executive Council (G&C).

B. Purpose

The main purpose of the REF is to use Alternative Compliance Payment (ACP) revenue received from compliance with the RPS statute to encourage investment in renewable energy projects that will, in turn, generate new Renewable Energy Certificates (RECs). Investing in renewable energy projects increases REC supplies and will, in theory, reduce REC prices. This lowers electricity

² The REF is funded through Alternative Compliance Payments (ACPs) made by the distribution utilities and competitive electric power suppliers in the absence of Renewable Energy Certificates (RECs) available in the market, for sale, at a price that is equal to or less than the ACPs. The price of ACPs is set each year, pursuant to RSA 362-F:10, II and III.

providers' RPS compliance costs, resulting in lower costs for ratepayers. Targeting REF funds to projects that increase the supply of RECs helps the State achieve its renewable energy goals at lower costs.

The Commission is seeking proposals from qualified individuals or entities to support electrical and thermal renewable energy projects in New Hampshire's commercial and industrial (non-residential) sector that will result in the creation of Class I, Class I Thermal and Class IV RECs. Renewable energy is defined below in paragraph C.1. **Note that if the proposal includes multiple locations, any individual location that by itself would be eligible for one of the rebate programs administered by the Commission is not eligible for a grant under this RFP.**

C. Basic Project Eligibility Requirements

To be eligible for funding, projects must meet the following minimum requirements:

1. Applicants must propose new investments in eligible renewable energy projects that will result in the production of electric or thermal RECs or both. Renewable energy, for the purposes of this solicitation, includes electricity generated from wind, ocean thermal, wave, current, tidal, hydrogen derived from biomass fuels or methane gas, biomass, hydroelectric, and useful thermal energy produced from geothermal ground source heat pumps, biomass, and solar thermal technologies.
2. Projects must utilize grant funds primarily for capital investments in new, REC-eligible renewable energy facilities, upgrades to existing facilities to increase REC production, or upgrades to existing renewable energy facilities that will qualify them as eligible for RECs.
3. Projects must be in the non-residential sector³ in New Hampshire. Projects must be at commercial, industrial, public, non-profit, municipal, or school facilities, and may include multi-family buildings of four units or more. Residential projects are not otherwise eligible.
4. Projects must be completed within 18 months of G&C approval.
5. Grantees must commit to submitting an application for the project for REC eligibility in New Hampshire.
6. Solar photovoltaic projects are **not eligible for funding** under this RFP.
7. Projects or portions of projects eligible for the existing C&I wood pellet or solar thermal rebate program are not eligible for funding under this RFP.
8. Projects must be physically located in New Hampshire and any point of grid interconnection must also be in New Hampshire.
9. Reimbursement to grantees under this program is on a cost-reimbursable basis, unless approved otherwise. Costs incurred prior to final grant agreement approval by the G&C are not eligible for reimbursement. Reimbursement may be contingent on the occurrence of specified milestone events and the satisfaction of other conditions as set forth in the approved grant agreement. In accordance with the terms of the grant, a grantee is required to submit requests for reimbursement together with the supporting documentation of the paid expenditures. The Commission will withhold payment of a percentage of any grant award until final completion of the project.

³ Note that "non-residential projects" may include multi-family buildings with 4 or more units.

II. Proposal Submission Requirements

The overall proposal emphasis should be on completeness and clarity of content.

Applicants are strongly encouraged to print or copy their proposals double-sided and stapled in the upper left hand corner. The strongly preferred format includes 12 point font size with 1” page margins. Page numbers are required. Proposals shall include the following:

- A. Letter of Transmittal** (1 page, including name of project, and contact information for and signature of project lead and contact information for the person who has the authority to enter into a binding agreement.)
- B. Project Summary Sheet** (1 page) Please use the form provided in Attachment A.
- C. Technical Project Proposal (no more than 5 pages, not including site photos, maps, system schematics and letters of support)**
 - 1. Overview of project, project site (including site photos), technology employed, generating facility features (including a system schematic), and proposed operation date. Please attach a copy of any relevant engineering or feasibility study (not included in page count).
 - 2. Description of the project site’s resource availability (e.g., wind resource, hydraulic head and flowage rates, shading and orientation losses for solar thermal projects, biomass availability).
 - 3. Project timeline, including start date, key milestones in project progress (design, permitting, construction, start-up, commissioning), and expected completion (project is operational) date.
 - 4. List of permits and approvals required and status of such permits and approvals, including any lease or site-control arrangements with property owners.
 - 5. Project ownership structure, including names of all project owners and project site ownership and/or leasing structure.
 - 6. Assignment and roles of individual key project personnel.
 - 7. Estimate of work to be performed in-house and by contractors and sub-contractors with potential contractors and sub-contractors identified or a timeline and a description of the process to identify them.
 - 8. Description of operation and maintenance plan for the system once it has become operational, including estimated project lifespan.
 - 9. Letters of support from the community or municipality, board of directors, customers, and other key entities. (Please provide as attachments.)
- D. Renewable Energy Generation and Capacity** (1 page, not including modeling results)
 - 1. Projected kilowatt hours (or Btus where applicable) to be generated (annual and lifetime) and the assumptions (e.g., capacity factor) used for the estimate.
 - 2. Power capacity in kW or Btu/hr heat input (or kW equivalent) (nameplate, gross, and net capacities).
 - 3. For solar thermal projects, please include energy modeling that shows ideal generation and generation taking into account orientation and shading losses.
 - 4. For biomass sources, estimated annual fuel consumption (in tons/year for solid biomass and gallons/year for liquid biomass)
 - 5. Projected increase in annual supply of New Hampshire RECs, by RPS class (Class I, Class I Thermal subclass, or Class IV), resulting from the project.

6. A statement verifying that the grantee will submit an application for the project to be certified as REC-eligible in New Hampshire.

E. Project Cost and Financing (no more than 3 pages, not including the printout of the leveled cost of energy (LCOE) calculation and assumptions)

1. Total project cost estimate, itemized for equipment, labor, design, permitting, balance of system costs, etc., and any specific quotations from vendors and contractors.
2. The project's financing plan, description of financing status, and letters of intent/commitment from 3rd party investors or financiers or board of directors or company management, if applicable.
3. Description of all other financial resources, including grants, rebates, tax credits, etc.
4. The annual and lifetime energy cost savings attributable to the project.
5. Simple LCOE (kWh or thermal equivalent produced) estimated using the National Renewable Energy Laboratory (NREL) calculator at http://www.nrel.gov/analysis/tech_lcoe.html. Please use project-specific assumptions, except for the following:
 - For the life of the project, assume 20 years.
 - For the discount rate, assume 10%.
 - For the electricity price, use 0.
 - For the cost escalation rate assume 0%.

A copy of the NREL LCOE worksheet *must* be printed out and included as an attachment to the proposal.

F. New Hampshire Benefits (no more than 2 pages). A narrative or description addressing benefits that will be derived within New Hampshire including:

1. Economic Development
 - i. Direct jobs created in New Hampshire during the planning, development, and construction of the project;
 - ii. Direct jobs created in New Hampshire for the long-term (i.e., beyond the construction and development phase) related to the project;
2. Societal Benefits
 - i. Estimated Energy cost savings to entity and other customers attributable to the renewable energy project.
 - ii. A description of any energy efficient measures implemented at the project site within the last five years and cost of and energy savings estimate attributable to such measures.
 - iii. Use of any new or innovative technology in connection with the project.
 - iv. Inclusion of energy storage generated from eligible renewable energy sources.
 - v. Other benefits to New Hampshire.

G. Environmental Benefits (no more than 1 page)

1. Type and annual usage of fossil fuels or other energy sources displaced and reduced (usage presented in gallons of oil, gasoline, kerosene or propane; cubic feet of natural gas; kWh of electricity).
2. Tons of CO₂ emissions avoided and/or reduced annually. Use the emission rates specified in Table 1. For example, if 150,000 gallons of No. 2 fuel oil (distillate oil) will be displaced

by the proposed project, then 1,691 tons of CO₂ will be reduced. (150,000 gallons x 22.54 lbs CO₂/gallon ÷ 2,000 lbs/ton = 1,691 tons of CO₂).

Table 1 CO ₂ Emission Rates for Displaced Fuel Usage		
Fuel/Energy Displaced	Units	CO ₂ Emission Rate
Electricity	lbs CO ₂ /kWh	0.730
Distillate Oil (#1,#2, #4)	lbs CO ₂ /gallon	22.54
Gasoline	lbs CO ₂ /gallon	20.41
Natural Gas	lbs CO ₂ /ccf	11.70
Propane	lbs CO ₂ /gallon	13.07
Residual Oil (#5 & #6)	lbs CO ₂ /gallon	26.10
Kerosene	lbs CO ₂ /gallon	21.47

H. Qualifications and Experience (no more than 4 pages, not including resumes)

1. Provide a 1-2 page summary of the qualifications, experience, and roles of the project team. As a separate attachment appended to your proposal, provide resumes of key personnel, including contractors and sub-contractors, if applicable. Resumes do not count toward the page limit, but should be limited to relevant experience.
2. Summaries of similar projects undertaken by key personnel (date of project installation, summary of project, client name, name and phone number of contact for reference).

I. Conflicts of Interest

Describe any potential conflicts of interest on the part of any members of the project team or its contractors and sub-contractors.

III. Proposal Selection Process and Criteria

The Commission will evaluate all proposals received based upon completeness, clarity, and quality of the proposal, how well the project meets the goals of RSA 362-F and the Renewable Energy Fund, reasonableness of cost, the qualifications and relevant experience of the project team, and the likelihood of project completion within the contract period.

Proposals not meeting the basic project eligibility requirements above as well as the following application requirements will be deemed ineligible:

- Filing of a timely and complete application;
- Identification of potential contractors or subcontractors, if applicable, or the detailed process and timeline to identify and engage them;
- Listing of key project milestones and the associated timeline and project schedule; and
- Identification of other funding and financing sources and related letters of intent or commitment.

All projects deemed ineligible will receive notification of this determination in a timely manner.

All projects deemed eligible for consideration will be evaluated based upon the following specific criteria:

A. Grant \$/REC

The Commission will evaluate the proposal based on the amount of grant dollars per total amount of RECs estimated to be produced over ten years. The lower the Grant \$/REC value, the higher the score as shown in Table 2.

Table 2	
Grant \$/Total RECs over 10 years	Score
>\$150	1
>\$100 to \$150	5
>\$75 to \$100	10
>\$50 to \$75	15
>\$25 to \$50	20
>\$10 to \$25	25
<= \$10	30
Maximum	30

B. Levelized Cost of Energy (LCOE)

The Commission will evaluate financial aspects of the project based on the levelized cost of energy (LCOE) using the NREL calculator available online at http://www.nrel.gov/analysis/tech_lcoe.html. As shown in Table 3, the lower the LCOE, the higher the score.

Table 3	
LCOE (\$/kWh)	Score
>\$0.350	3
\$0.301 to \$0.350	6
\$0.251 to \$0.300	9
\$0.200 to \$0.250	12
<\$0.200	15
Maximum	15

C. New Hampshire Benefits

The Commission will evaluate the proposal for the benefits to New Hampshire as shown in Table 4.

Table 4	
NH Benefits	Maximum Score
Energy cost savings to governmental or public entity	5
Direct NH Jobs - Short Term For 1 to 10 jobs, a score of 1; For more than 10 jobs, a score of 2.	2
Direct NH Jobs – Long Term For 1 to 10 jobs, a score of 1; For more than 10 jobs, a score of 2.	2
Energy efficiency measures by end-users	2
New or emerging / innovative technology	2
Inclusion of Electrical or Thermal Energy Storage	2
Other NH benefits	5
Maximum	20

D. Project Readiness and Community Support

The Commission will evaluate the proposal based on project readiness and community support based on the criteria in Table 5.

Table 5	
Project Readiness and Community Support	Maximum Score
Project funding and financing described and secured. Letters of intent/commitment provided.	4
Detailed application with completed feasibility or engineering studies, timelines, schedule, major tasks identified, major equipment specified and quotations provided.	4
Permits and approvals secured.	4
Community/Municipality/Company support obtained.	3
Maximum	15

E. Matching and Other Funding Sources

The Commission will evaluate the proposal based on matching and other sources of funding and the leveraging of the grant with other available funds as shown in Table 6. Generally, the greater the number of other sources of funds that will be part of a project’s overall finance picture as well as the greater the amount of those other funds, the higher the score will be on this criteria.

Table 6	
Matching and Other Funds	Score
Other Funding Sources	
Federal	1
State (Other than NH PUC)	1
Community (e.g., City, County, etc.)	2
Other (Private)	1
Matching (non-REF \$\$) Funds %	
0 to 20%	1
21% to 40%	2
41% to 60%	3
61% to 80%	4
>80%	5
Maximum	10

F. Environmental Benefits

The Commission will evaluate the proposal based on the environment benefits as measured by annual CO₂ emissions reduced or displaced from the project as shown in Table 7.

Table 7	
CO ₂ Emissions Reduced Annually (tons)	Score
0 to 300	1
301 to 600	2
601 to 1200	4
1201 to 1800	6
1800 to 5000	8
5001 to 10,000	9
>10,001	10
Maximum	10

G. Regulatory Evaluation Criteria

The above factors in Sections A through F address evaluation criteria outlined in Puc 2508.02(b), *Renewable Energy Initiatives*, which directs the Commission to consider the extent to which:

1. The project expands the supply of REC production capacity of renewable energy facilities located in New Hampshire
2. The project is likely to be cost-effective, including use of grant funds;
3. The project promotes market transformation, innovation, and energy cost savings;

4. The project will reduce New Hampshire's peak electric load or fossil fuel consumption as well as defer or eliminate local utility distribution plant expenditures;
5. The project is likely to result in economic development and environmental benefit;
6. The project increases fuel diversity in the production of electricity or useful thermal energy for consumption in New Hampshire;
7. The applicant has the capacity to successfully complete the project.

Pursuant to Puc 2508.02(c) the Commission will fund those initiatives that it finds are:

1. Substantially consistent with the criteria set forth above;
2. Realistically proposed and achievable by the applicant; and
3. Most likely, on balance, to advance the purposes of RSA 362-F, within the constraint of available funds.

Proposals will be reviewed and evaluated by an Evaluation Team, which will consist of Commission staff and other state agency staff, using a four-step process, as listed below:

Step 1: Assess completeness and responsiveness of proposals to eliminate non-conforming proposals.

Step 2: Score conforming proposals and conduct interviews, as needed. (See Attachment B for an example of the scoring sheet).

Step 3: Submit recommendations to Commissioners; Commission selection of awardees.

Step 4: Negotiate and develop grant agreements and related contract documents, then submit contracts to G&C for approval.

IV. General Conditions

- A. The Commission reserves the right to reject any or all proposals, or any part thereof, to determine what constitutes a conforming proposal, to waive irregularities that it considers non-material to the proposal, to make funding decisions, including partial awards, solely as it deems to be in the best interests of the State, and to negotiate with any party in any manner deemed necessary to best serve the interests of the State.
- B. The Commission reserves the right to request additional information from any or all parties submitting proposals to assist in the evaluation process.
- C. All financial and other information relating to this proposal (including, but not limited to, fees, contracts, agreements, and costs) is subject to the applicable laws of New Hampshire regarding competitive bidding and public information accessibility and disclosure. If any applicant asserts that any portion of its application is exempt from public disclosure as "confidential, commercial, or financial information" pursuant to RSA 91-A:5, after funding decisions are made and grants awarded, it should provide support for such claim as part of the application, explaining what measures the applicant has taken to keep such information confidential and the privacy or competitive business interest that would be harmed if such information were to be publicly disclosed. The Commission would then determine, if needed, whether such information qualifies under RSA 91-A for exemption from public disclosure.

- D. The Commission shall not be responsible for any costs incurred by any party in preparation of any proposal submitted in response to this RFP.
- E. All parties submitting proposals shall be Equal Opportunity Employers. Funding recipients will be expected to comply with all federal, state, and local laws respecting non-discrimination in employment.
- F. The Commission reserves the right to amend or cancel this RFP at any time if the best interests of the State require such action. Applicants should check the Commission website at <http://www.puc.nh.gov/Sustainable%20Energy/RFPs.htm> for any addenda or amendments to this RFP before filing their proposals.
- G. Recipients of funds will be required to submit their Taxpayer Identification Number (TIN), Employer Identification Number (EIN), or Social Security Number (SSN), and to register as a vendor with the State.
- H. The terms and conditions set forth in the State's "General Provisions" for grant agreements, attached hereto as Attachment C, will apply to the funding agreement to be entered into with grant recipients. In addition, each agreement will be supplemented by three exhibits: Exhibit A will set forth in detail the Scope of Services and reporting requirements; Exhibit B will set forth the amount of the grant, any required milestones and preconditions to reimbursement, the amount of grant holdback, and the documentation requirements for and conditions of grant payments; and Exhibit C will include any special provisions, including any modifications to the General Provisions regarding insurance coverage and other matters.
- I. If an applicant's proposal is selected, any subsequent material changes or modifications, including, but not limited to, changes in project site plan, design, equipment, or other major components, overall project budget, key project personnel, or proposed technical details must be submitted for review and prior approval by the Commission.
- J. This RFP is not an offer. Neither this RFP nor the selection of any proposal to be awarded a grant in connection with this RFP shall create any commitment on the part of the State or confer any rights on the part of the applicant unless and until a binding written grant award agreement is executed between the Commission and the applicant.
- K. There will be reporting and inspection requirements for the projects that are awarded grants under this solicitation. These may include, but are not limited to, development and construction progress reports and the reporting of expenditures and annual energy production for up to ten years after the project becomes operational. Pursuant to Puc 2508.04, any recipient of any monies disbursed from the Renewable Energy Fund shall make its books, records and facilities available to the Commission for the purpose of allowing the Commission to discharge its audit responsibilities pursuant to RSA 362-F:10, I.

V. GRANT AGREEMENT AND CERTIFICATES

Successful applicants will be expected to enter into a grant agreement with State of New Hampshire. A copy of the General Provisions of the agreement to be signed by the parties can be found in Attachment C and at <http://www.puc.nh.gov/Sustainable%20Energy/RFPs/2011%20C&I%20RFP/Grant%20Agreement%20Form-General%20Provisions.pdf>. In addition, project-specific terms and conditions will be negotiated with the applicant and included in the grant agreement.

Applicants will be required to fill in this form only upon approval of the proposal for REF grant funding by the Commission.

Successful applicants will also be required to provide the following certificates prior to entering into a contract or grant agreement with the PUC:

Secretary of State's Office Certificate of Good Standing ("CGS")	Individuals contracting in their own name do not need a CGS. Business entities and trade names need a CGS, except for nonresident nonprofit corporations
Certificate of Vote /Authority ("CVA")	Individuals contracting in their own name do not need a CVA. Business entities and trade names need a CVA.
Certificate of Insurance	Certificate of Insurance form attached with insurance coverage required under the contract. Modifications of insurance coverage required will be specified in Exhibit C to the contract.
Workers' Compensation	Contractor must demonstrate compliance with or exception from RSA 281-A (and, if applicable, RSA 228:4-b and RSA 21-I:80, and any other applicable laws or rules).

Applicants will be required to provide these certificates ONLY upon selection of the proposal to receive REF grant funding by the Commission.

Attachment A. PROJECT SUMMARY SHEET

Please fill in the Project Summary Sheet and insert directly following the letter of transmittal in your final proposal submission.

Please see next page.

Project Summary Sheet		
Project Name:		
Project Team (name, role):		
Applicant Name (name of entity which will contract with the PUC and receive the grant funds):		
Name, phone number, and email address of person authorized to enter into binding grant agreement and of project contact person (if different)		
Project Location:		
Technology Employed:		
Brief Project Description:		
Capacity and Energy Production:	(kW or MMBtus)	(kWh/year or MMBtus/year)
REC Annual Production	REC Class	Est. # of RECs per year
Total Project Cost (\$)		
Total Funding Requested under this RFP (\$)		
Levelized Cost of Energy (\$/kWh)		
Economic Development Benefits (Direct NH Jobs):	Direct Short-Term Jobs: Direct Long-Term Jobs:	
Environmental Benefits:	Amount of fossil fuel or electricity displaced/yr: Tons of CO ₂ avoided/year:	
Anticipated Project Completion Date:		

Attachment B. SCORING CRITERIA SUMMARY SHEET

Project:

Applicant:

Technology:

Grant Amount Requested:

Factor	Maximum Score	Score	Comments
Grant \$/REC (Table 2)	30		
Financial / LCOE (Table 3)	15		
NH Benefits (Table 4)	20		
Project Readiness and Community Support (Table 5)	15		
Matching /Other Funds (Table 6)	10		
Environmental Benefits (Table 7)	10		
Total	100		

Comments:

Attachment C. GENERAL PROVISIONS

A copy of the General Provisions to be signed by the parties can also be found at

<http://www.puc.nh.gov/Sustainable%20Energy/RFPs/2011%20C&I%20RFP/Grant%20Agreement%20Form-General%20Provisions.pdf>

Applicant will be required to fill in this form ONLY upon selection of its proposal by the Commission to receive REF grant funding.