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February 1, 2016 NHPUC 1FEB'16AM10:22

Ms. Debra Howland  
Executive Director and Secretary  
New Hampshire Public Utilities Commission  
21 S. Fruit St. Suite 10  
Concord, New Hampshire 03301-2429

CONFIDENTIAL  
MATERIAL  
IN COMM FILE

Re: Northern Utilities, Inc. – New Hampshire Division, Docket DG15-090  
2015 Summer Season Cost of Gas Reconciliation Adjustment

Dear Ms. Howland:

Enclosed are an original, one redacted and six confidential copies of Northern Utilities, Inc. ("Northern" or "the Company") – New Hampshire (NH) Division's 2015 Summer Season Cost of Gas (COG) Reconciliation Adjustment (Form III). The objective of this reconciliation is to present details of Northern's 2015 Summer Season COG under-collection.

Form III, Schedules 1 through 5, contains an accounting of revenue recoveries and costs assigned to the 2014 Summer Season COG, November 2014 through October 2015. These schedules illustrate the Company's under-collection of \$23,260 as follows:

Schedule 1 provides the 2015 Summer Season COG beginning and ending balances;

Schedule 2 shows monthly deferred and COG allowable gas costs and revenues, including interest;

Schedule 3 presents monthly accrued and billed COG revenue collections;

Schedule 4 summarizes Northern's monthly total purchase gas costs and volumes, by supplier, as well as COG costs, per unit costs and volumes assigned to the NH and Maine (ME) divisions; and

Schedule 5 contains monthly purchased and made gas volumes, including metered sendout at gate stations and metered volumes for Residential and Commercial & Industrial customer classes.

Attachment A presents the reconciliation of monthly working capital allowances on purchased gas costs and associated revenue recoveries. The over-collection of (\$431) will be reflected on Revised Page 42 of Northern's Tariff No. 11 as a reduction to the costs used to calculate COG rates.

Attachment B shows the reconciliation of monthly bad debt expenses and associated revenue collections. The over-collection of (\$12,773) will be reflected on Revised Page 42 of Northern's Tariff No. 11 as a reduction to the costs used to calculate COG rates.

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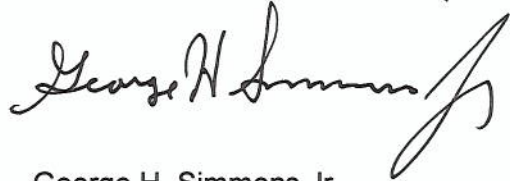
Attachment C includes the 2015 Summer Season monthly sales variance analysis.

Attachment D shows the current balance of the Supplier Refund account. This Attachment shows the PNGTS refund being flowed back to sales and non-exempt transportation customers as a reduction in demand costs. These refund dollars are being credited back over a three-year period beginning May 1, 2015.

Please note that portions of Schedule 4 are CONFIDENTIAL, and the Company believes that this material falls within the provisions of Puc 201.06(a)(26), and it will rely upon the procedures outlined in Puc 201.06 and 201.07 to protect confidentiality.

If you have any questions regarding this reconciliation, require additional filing detail in Form III, Schedule 4, or want more information, please let me know.

Very truly yours,

A handwritten signature in black ink, appearing to read "George H. Simmons Jr.", with a stylized flourish at the end.

George H. Simmons Jr.

Enclosure

cc: Alexander Speidel, Staff Counsel (with confidential material)  
Susan Chamberlin, Consumer Advocate (with confidential material)