



David B. Simek
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December 6, 2017

Via ERF and US Mail

Debra Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429



**RE: DG 17-047 Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities -
Keene Division
2017 Summer Period Cost of Gas – Reconciliation**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. - Keene Division (the "Company") and in accordance with New Hampshire Public Utilities Commission (the "Commission") Order No. 26,012 (April 28, 2017) in Docket No. DG 17-047, I enclose for filing the Company's reconciliation of the over/under collection of gas costs for the 2017 summer season.

Please note this report has been filed via the Commission's Electronic Report Filing System.

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "David B. Simek".

David B. Simek

Enclosures

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - MAY 2017 THROUGH OCTOBER 2017

	<u>PRIOR</u>	<u>MAY-17</u>	<u>JUN-17</u>	<u>JUL-17</u>	<u>AUG-17</u>	<u>SEP-17</u>	<u>OCT-17</u>	<u>[1 & 2] TOTAL</u>
<u>COSTS</u>								
1 FIRM SENDOUT (therms)		66,038	46,368	42,691	44,455	44,794	64,102	308,448
2 COMPANY USE (therms)		2,703	2,202	2,002	2,126	2,170	2,699	13,902
3 TOTAL SENDOUT (therms)		68,741	48,570	44,693	46,581	46,964	66,801	322,350
4 COST PER THERM	\$	0.9454	\$ 0.9163	\$ 0.9194	\$ 0.9764	\$ 0.9119	\$ 0.9981	\$ 0.9479
5 DIRECT PROPANE PURCHASED COSTS	\$	64,989	\$ 44,507	\$ 41,089	\$ 45,479	\$ 42,827	\$ 66,672	\$ 305,563
6 DIRECT PROPANE PRODUCED COSTS	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 PROPANE COST ADJUSTMENTS	\$	-	\$ 107	\$ (54)	\$ (54)	\$ 0	\$ 32	\$ 32
8 UNBILLED PROPANE COSTS (NET)	\$	(34,717)	\$ 12,148	\$ (991)	\$ 23,560	\$ -	\$ (42,254)	\$ (42,254)
9 TOTAL PROPANE COSTS	\$	30,272	\$ 56,762	\$ 40,045	\$ 68,986	\$ 42,827	\$ 24,450	\$ 263,341
<u>REVENUES</u>								
10 FIRM SALES (therms)		78,722	64,784	44,215	38,458	44,671	45,174	316,024
11 RATE PER THERM	\$	0.6281	\$ 0.6281	\$ 0.6866	\$ 0.7766	\$ 0.7851	\$ 0.7851	\$ 0.6984
12 TOTAL REVENUES	\$	49,266	\$ 40,691	\$ 30,358	\$ 29,865	\$ 35,071	\$ 35,466	\$ 220,717
13 (OVER)/UNDER COLLECTION	\$	(18,995)	\$ 16,071	\$ 9,687	\$ 39,121	\$ 7,756	\$ (11,016)	\$ 42,624
14 INTEREST AMOUNT	\$	53	\$ 56	\$ 104	\$ 199	\$ 313	\$ 356	\$ 1,082
15 TOTAL (OVER)/UNDER COLLECTION - FINAL	\$	25,195	\$ (18,941)	\$ 16,127	\$ 9,791	\$ 39,320	\$ 8,069	\$ (10,660)

[1] Slightly off due to rounding

[2] CNG demand charges have been removed

