



NHPUC 16NOV18PM8:59

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November 16, 2018

**Via Hand Delivery and Electronic Mail**

Debra Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

**Re: DG 18-137 Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities  
Winter 2018/2019 Cost of Gas Filing and Summer 2019 Cost of Gas Filing  
Compliance Tariff Filing**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. and in compliance with NHPUC Order No. 26,188 in Docket No. DG 18-137, I enclose an original and two copies of the following tariff pages of NHPUC No. 10 – Gas, Tariff for Gas Service:

Eighth Revised Page 1	Check Sheet
Seventh Revised Page 3	Check Sheet (Cont'd)
Sixth Revised Page 4	Check Sheet (Cont'd)
First Revised Page 5	Check Sheet (Cont'd)
Sixth Revised Page 84	Firm Rate Schedules
Sixth Revised Page 86	Firm Rate Schedules
First Revised Page 88	Anticipated Summer Cost of Gas
Fifth Revised Page 89	Calculation of Firm Sales Cost of Gas Rate
First Revised Page 91	Calculation of Fixed Winter Cost of Gas Rate
First Revised Page 92	Calculation of Firm Sales Winter Cost of Gas rate
First Revised Page 94	Firm Transportation Cost of Gas Rate
First Revised Page 147	Attachment B Schedule of Administrative Fees and Charges
First Revised Page 148	Attachment C Capacity Allocators

Thank you for your attention to this matter. Please do not hesitate to call if you have any questions.

Sincerely,

Catherine A. McNamara

Enclosure

15 Buttrick Rd., Londonderry, NH 03053

<u>Page</u>	<u>Revision</u>
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ISSUED BY: /s/Susan L. Fleck

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Susan L. Fleck  
TITLE: President

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ISSUED BY: /s/Susan L. Fleck  
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TITLE: President

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Susan L. Fleck  
TITLE: President

**22 FIRM RATE SCHEDULES EXCLUDING KEENE CUSTOMERS**

	Rates effective November 1, 2018 - April 30, 2019 Winter Period				Rates Effective May 1, 2019 - October 31, 2019 Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 89</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>
<b><u>Residential Non Heating - R-1</u></b>								
Customer Charge per Month per Meter	\$ 15.02			\$15.02	\$ 15.02			\$ 15.02
All therms	\$0.3741	\$0.7411	\$0.0660	\$1.1812	\$ 0.3741	\$0.4445	\$0.0660	\$ 0.8846
<b><u>Residential Heating - R-3</u></b>								
Customer Charge per Month per Meter	\$ 15.02			\$15.02	\$ 15.02			\$ 15.02
All therms	\$0.5502	\$0.7411	\$0.0660	\$ 1.3573	\$ 0.5502	\$0.4445	\$0.0660	\$ 1.0607
<b><u>Residential Heating - R-4</u></b>								
Customer Charge per Month per Meter	\$ 6.01			\$6.01	\$ 6.01			\$ 6.0065
All therms	\$0.2201	\$0.7411	\$0.0660	\$ 1.0272	\$0.2201	\$0.4445	\$0.0660	\$ 0.7306
<b><u>Commercial/Industrial - G-41</u></b>								
Customer Charge per Month per Meter	\$ 55.68			\$55.68	\$ 55.68			\$ 55.68
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$0.4566	\$ 0.7403	\$ 0.0757	\$ 1.2726	\$ 0.4566	\$ 0.4417	\$ 0.0757	\$ 0.9740
All therms over the first block per month at	\$0.3067	\$ 0.7403	\$ 0.0757	\$ 1.1227	\$ 0.3067	\$ 0.4417	\$ 0.0757	\$ 0.8241
<b><u>Commercial/Industrial - G-42</u></b>								
Customer Charge per Month per Meter	\$ 167.06			\$167.06	\$ 167.06			\$ 167.06
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$0.4152	\$ 0.7403	\$ 0.0757	\$ 1.2312	\$ 0.4152	\$ 0.4417	\$ 0.0757	\$ 0.9326
All therms over the first block per month at	\$0.2766	\$ 0.7403	\$ 0.0757	\$ 1.0926	\$ 0.2766	\$ 0.4417	\$ 0.0757	\$ 0.7940
<b><u>Commercial/Industrial - G-43</u></b>								
Customer Charge per Month per Meter	\$ 716.95			\$716.95	\$ 716.95			\$ 716.95
All therms over the first block per month at	\$0.2552	\$ 0.7403	\$ 0.0757	\$1.0712	\$ 0.1167	\$ 0.4417	\$ 0.0757	\$ 0.6341
<b><u>Commercial/Industrial - G-51</u></b>								
Customer Charge per Month per Meter	\$ 55.68			\$55.68	\$ 55.68			\$ 55.68
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$0.2752	\$ 0.7456	\$ 0.0757	\$ 1.0965	\$ 0.2752	\$ 0.4506	\$ 0.0757	\$ 0.8015
All therms over the first block per month at	\$0.1789	\$ 0.7456	\$ 0.0757	\$ 1.0002	\$ 0.1789	\$ 0.4506	\$ 0.0757	\$ 0.7052
<b><u>Commercial/Industrial - G-52</u></b>								
Customer Charge per Month per Meter	\$ 167.06			\$167.06	\$ 167.06			\$ 167.06
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$0.2363	\$ 0.7456	\$ 0.0757	\$ 1.0576	\$ 0.1712	\$ 0.4506	\$ 0.0757	\$ 0.6975
All therms over the first block per month at	\$0.1574	\$ 0.7456	\$ 0.0757	\$ 0.9787	\$ 0.0973	\$ 0.4506	\$ 0.0757	\$ 0.6236
<b><u>Commercial/Industrial - G-53</u></b>								
Customer Charge per Month per Meter	\$ 737.84			\$737.84	\$ 737.84			\$ 737.84
All therms over the first block per month at	\$0.1652	\$ 0.7456	\$ 0.0757	\$0.9865	\$ 0.0792	\$ 0.4506	\$ 0.0757	\$ 0.6055
<b><u>Commercial/Industrial - G-54</u></b>								
Customer Charge per Month per Meter	\$ 737.84			\$737.84	\$ 737.84			\$ 737.84
All therms over the first block per month at	\$0.0630	\$ 0.7456	\$ 0.0757	\$0.8843	\$ 0.0342	\$ 0.4506	\$ 0.0757	\$ 0.5605

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ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2018

Susan L. Fleck  
TITLE: President

**24 FIRM RATE SCHEDULES EXCLUDING KEENE CUSTOMERS – MANAGED  
EXPANSION PROGRAM**

	Rates effective November 1, 2018 - April 30, 2019				Rates Effective May 1, 2019 - October 31, 2019			
	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 89</u>	<u>LDAC Page 97</u>	<u>Total Rate</u>
<b><u>Residential Non Heating - R-5</u></b>								
Customer Charge per Month per Meter	\$ 19.53			\$19.53	\$ 19.53			\$ 19.53
All therms	\$0.4863	\$0.7411	\$0.0660	\$1.2934	\$ 0.4863	\$0.4445	\$0.0660	\$ 0.9968
<b><u>Residential Heating - R-6</u></b>								
Customer Charge per Month per Meter	\$ 19.53			\$19.53	\$ 19.53			\$ 19.53
All therms	\$0.7153	\$0.7411	\$0.0660	\$ 1.5224	\$ 0.7153	\$0.4445	\$0.0660	\$ 1.2258
<b><u>Residential Heating - R-7</u></b>								
Customer Charge per Month per Meter	\$ 7.81			\$7.81	\$ 7.81			\$ 7.81
All therms	\$0.2861	\$0.7411	\$0.0660	\$ 1.0932	\$0.2861	\$0.4445	\$0.0660	\$ 0.7966
<b><u>Commercial/Industrial - G-44</u></b>								
Customer Charge per Month per Meter	\$ 72.38			\$72.38	\$ 72.38			\$ 72.38
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$0.5936	\$ 0.7403	\$ 0.0757	\$ 1.4096	\$ 0.5936	\$ 0.4417	\$ 0.0757	\$ 1.1110
All therms over the first block per month at	\$0.3987	\$ 0.7403	\$ 0.0757	\$ 1.2147	\$ 0.3987	\$ 0.4417	\$ 0.0757	\$ 0.9161
<b><u>Commercial/Industrial - G-45</u></b>								
Customer Charge per Month per Meter	\$ 217.18			\$217.18	\$ 217.18			\$ 217.18
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$0.5398	\$ 0.7403	\$ 0.0757	\$ 1.3558	\$ 0.5398	\$ 0.4417	\$ 0.0757	\$ 1.0572
All therms over the first block per month at	\$0.3596	\$ 0.7403	\$ 0.0757	\$ 1.1756	\$ 0.3596	\$ 0.4417	\$ 0.0757	\$ 0.8770
<b><u>Commercial/Industrial - G-46</u></b>								
Customer Charge per Month per Meter	\$ 932.04			\$932.04	\$ 932.04			\$ 932.04
All therms over the first block per month at	\$0.3318	\$ 0.7403	\$ 0.0757	\$ 1.1478	\$ 0.1517	\$ 0.4417	\$ 0.0757	\$ 0.6691
<b><u>Commercial/Industrial - G-55</u></b>								
Customer Charge per Month per Meter	\$ 72.38			\$72.38	\$ 72.38			\$ 72.38
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$0.3578	\$ 0.7456	\$ 0.0757	\$ 1.1791	\$ 0.3578	\$ 0.4506	\$ 0.0757	\$ 0.8841
All therms over the first block per month at	\$0.2326	\$ 0.7456	\$ 0.0757	\$ 1.0539	\$ 0.2326	\$ 0.4506	\$ 0.0757	\$ 0.7589
<b><u>Commercial/Industrial - G-56</u></b>								
Customer Charge per Month per Meter	\$ 217.18			\$217.18	\$ 217.18			\$ 217.18
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$0.3072	\$ 0.7456	\$ 0.0757	\$ 1.1285	\$ 0.2226	\$ 0.4506	\$ 0.0757	\$ 0.7489
All therms over the first block per month at	\$0.2046	\$ 0.7456	\$ 0.0757	\$ 1.0259	\$ 0.1265	\$ 0.4506	\$ 0.0757	\$ 0.6528
<b><u>Commercial/Industrial - G-57</u></b>								
Customer Charge per Month per Meter	\$ 959.19			\$959.19	\$ 959.19			\$ 959.19
All therms over the first block per month at	\$0.2148	\$ 0.7456	\$ 0.0757	\$ 1.0361	\$ 0.1030	\$ 0.4506	\$ 0.0757	\$ 0.6293
<b><u>Commercial/Industrial - G-58</u></b>								
Customer Charge per Month per Meter	\$ 959.19			\$959.19	\$ 959.19			\$ 959.19
All therms over the first block per month at	\$0.0819	\$ 0.7456	\$ 0.0757	\$0.9032	\$ 0.0445	\$ 0.4506	\$ 0.0757	\$ 0.5708

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ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2018

Susan L. Fleck  
TITLE: President

**26 ANTICIPATED SUMMER PERIOD COST OF GAS EXCLUDING KEENE CUSTOMERS  
OR GAS LIGHTING**

Anticipated Cost of Gas			
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2019 THROUGH OCTOBER 31, 2019			
(REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)			
(Col 1)	(Col 2)	(Col 3)	
<b>ANTICIPATED DIRECT COST OF GAS</b>			
<b>Purchased Gas:</b>			
Demand Costs:	\$ 4,372,669		
Supply Costs:	3,602,943		
<b>Storage Gas:</b>			
Demand, Capacity:	\$ -		
Commodity Costs:	-		
<b>Produced Gas:</b>			
	\$ 27,091		
<b>Hedged Contract (Savings)/Loss</b>			
	<u>\$ -</u>		
<b>Unadjusted Anticipated Cost of Gas</b>			\$ 8,002,703
<b>Adjustments:</b>			
Prior Period (Over)/Under Recovery (as of April 30, 2018)	\$ 617,043		
Interest	41,437		
Prior Period Adjustments	-		
Broker Revenues	-		
Refunds from Suppliers	-		
Fuel Financing	-		
Transportation CGA Revenues	-		
Interruptible Sales Margin	-		
Capacity Release Margin	-		
Hedging Costs	-		
Fixed Price Option Administrative Costs	-		
<b>Total Adjustments</b>		<u>658,480</u>	
<b>Total Anticipated Direct Cost of Gas</b>			\$ 8,661,183
<b>Anticipated Indirect Cost of Gas</b>			
<b>Working Capital:</b>			
Total Unadjusted Anticipated Cost of Gas 05/01/19 - 10/31/19)	\$ 8,002,703		
Working Capital Rate - Lead Lag Days / 365	0.0391		
Prime Rate	5.00%		
Working Capital Percentage	0.196%		
Working Capital	\$ 15,647		
Plus: Working Capital Reconciliation (Acct 1163-1424)	<u>(4,953)</u>		
Total Working Capital Allowance		\$ 10,694	
<b>Bad Debt:</b>			
Total Unadjusted Anticipated Cost of Gas 05/01/19 - 10/31/19)	\$ 8,002,703		
Less: Refunds	-		
Plus: Total Working Capital	10,694		
Plus: Prior Period (Over)/Under Recovery	617,043		
Subtotal	<u>\$ 8,630,440</u>		
Bad Debt Percentage	1.75%		
Bad Debt Allowance	\$ 150,685		
Plus: Bad Debt Reconciliation (Acct 1163-1754)	<u>18,034</u>		
Total Bad Debt Allowance		168,720	
<b>Production and Storage Capacity</b>			
Miscellaneous Overhead (05/01/19 - 10/31/19)	\$ 13,170		
Times Summer Sales	20,186		
Divided by Total Sales	<u>106,815</u>		
<b>Miscellaneous Overhead</b>		<u>2,489</u>	
<b>Total Anticipated Indirect Cost of Gas</b>		\$ 181,903	
<b>Total Cost of Gas</b>			\$ 8,843,085

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ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2018

Susan L. Fleck  
TITLE: President

**27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE  
EXCLUDING KEENE CUSTOMERS**

**CALCULATION OF FIRM SALES COST OF GAS RATE  
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2019 THROUGH OCTOBER 31, 2019  
(Refer to Text in Section 16 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 8,661,183	
Projected Prorated Sales (05/01/19 - 10/31/19)	19,890,267	
<b>Direct Cost of Gas Rate</b>		\$ 0.4354 per therm
<b>Demand Cost of Gas Rate</b>	\$ 4,372,669	\$ 0.2198 per therm
<b>Commodity Cost of Gas Rate</b>	3,630,034	\$ 0.1825 per therm
<b>Adjustment Cost of Gas Rate</b>	658,480	\$ 0.0331 per therm
<b>Total Direct Cost of Gas Rate</b>	\$ 8,661,183	\$ 0.4354 per therm
Total Anticipated Indirect Cost of Gas	\$ 181,903	
Projected Prorated Sales (05/01/19 - 10/31/19)	19,890,267	
<b>Indirect Cost of Gas</b>		\$ 0.0091 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/19</b>		<b>\$ 0.4445 per therm</b>
<b>RESIDENTIAL COST OF GAS RATE - 05/01/2019</b>		<b>COGsr \$ 0.4445 /therm</b>
	Maximum (COG + 25%)	\$ 0.5556
<b>COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2019</b>		<b>COGsl \$ 0.4506 /therm</b>

Average Demand Cost of Gas Rate Effective 05/01/19	\$ 0.2198		
Times: Low Winter Use Ratio (Summer)	1.0335	Maximum (COG + 25%)	\$ 0.5633
Times: Correction Factor	0.9943		
Adjusted Demand Cost of Gas Rate	\$ 0.2259		
Commodity Cost of Gas Rate	\$ 0.1825		
Adjustment Cost of Gas Rate	\$ 0.0331		
Indirect Cost of Gas Rate	\$ 0.0091		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.4506		

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/2019</b>		<b>COGsh \$ 0.4417 /therm</b>
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Average Demand Cost of Gas Rate Effective 05/01/19	\$ 0.2198		
Times: High Winter Use Ratio (Summer)	0.9930	Maximum (COG + 25%)	\$ 0.5521
Times: Correction Factor	0.9943		
Adjusted Demand Cost of Gas Rate	\$ 0.2170		
Commodity Cost of Gas Rate	\$ 0.1825		
Adjustment Cost of Gas Rate	\$ 0.0331		
Indirect Cost of Gas Rate	\$ 0.0091		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.4417		

ISSUED: November 16, 2018

ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2018

Susan L. Fleck  
TITLE: President

**29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING  
KEENE CUSTOMERS**

**II. RATE SCHEDULES  
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2018 THROUGH APRIL 30, 2019  
(Refer to Text in Section 17(A) Fixed Price Option Program)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 61,003,856	
Projected Prorated Sales (11/01/18 - 04/30/19)	86,451,254	
<b>Direct Cost of Gas Rate</b>		\$ 0.7056 per therm
<b>Demand Cost of Gas Rate</b>	\$ 11,230,946	\$ 0.1299 per therm
<b>Commodity Cost of Gas Rate</b>	49,116,221	\$ 0.5681 per therm
<b>Adjustment Cost of Gas Rate</b>	<u>656,690</u>	<u>\$ 0.0076 per therm</u>
<b>Total Direct Cost of Gas Rate</b>	\$ 61,003,856	\$ 0.7056 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,070,244	
Projected Prorated Sales (11/01/18 - 04/30/19)	86,451,254	
<b>Indirect Cost of Gas</b>		\$ 0.0355 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/18)</b>		<b>\$ 0.7411</b>
<b><u>Calculation of FPO</u></b>		
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/18)</b>		<b>\$ 0.7411</b>
<b>FPO Risk Premium</b>		<b>\$ 0.0200</b>
<b>TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/18)</b>		<b>\$ 0.7611</b>
<b>RESIDENTIAL COST OF GAS RATE - 11/01/18</b>	<b>COGwr</b>	<b>\$ 0.7611 /therm</b>

ISSUED: November 16, 2018

ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2018

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TITLE: President

**30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE  
EXCLUDING KEENE CUSTOMERS**

**CALCULATION OF FIRM SALES COST OF GAS RATE  
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2018 THROUGH APRIL 30, 2019  
(Refer to Text in Section 16 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 61,003,856	
Projected Prorated Sales (11/01/18 - 04/30/19)	86,451,254	
<b>Direct Cost of Gas Rate</b>		\$ 0.7056 per therm
<b>Demand Cost of Gas Rate</b>	\$ 11,230,946	\$ 0.1299 per therm
<b>Commodity Cost of Gas Rate</b>	49,116,221	\$ 0.5681 per therm
<b>Adjustment Cost of Gas Rate</b>	656,690	\$ 0.0076 per therm
<b>Total Direct Cost of Gas Rate</b>	\$ 61,003,856	\$ 0.7056 per therm
Total Anticipated Indirect Cost of Gas	\$ 3,070,244	
Projected Prorated Sales (11/01/18 - 04/30/19)	86,451,254	
<b>Indirect Cost of Gas</b>		\$ 0.0355 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/17</b>		<b>\$ 0.7411 per therm</b>
<b>RESIDENTIAL COST OF GAS RATE - 11/01/18</b>		<b>COGwr \$ 0.7411 /therm</b>

Maximum (COG + 25%) \$ 0.9264

<b>C&amp;I LOW WINTER USE COST OF GAS RATE - 11/01/18</b>	<b>COGwl</b>	<b>\$ 0.7456 /therm</b>
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Average Demand Cost of Gas Rate Effective 11/01/18	\$ 0.1299		
Times: Low Winter Use Ratio (Winter)	1.0335	Maximum (COG + 25%)	\$ 0.9320
Times: Correction Factor	1.0011		
Adjusted Demand Cost of Gas Rate	\$ 0.1344		
Commodity Cost of Gas Rate	\$ 0.5681		
Adjustment Cost of Gas Rate	\$ 0.0076		
Indirect Cost of Gas Rate	\$ 0.0355		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.7456		

<b>C&amp;I HIGH WINTER USE COST OF GAS RATE - 11/01/18</b>	<b>COGwh</b>	<b>\$ 0.7403 /therm</b>
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Average Demand Cost of Gas Rate Effective 11/01/18	\$ 0.1299		
Times: High Winter Use Ratio (Winter)	0.9930	Maximum (COG + 25%)	\$ 0.9254
Times: Correction Factor	1.0011		
Adjusted Demand Cost of Gas Rate	\$ 0.1291		
Commodity Cost of Gas Rate	\$ 0.5681		
Adjustment Cost of Gas Rate	\$ 0.0076		
Indirect Cost of Gas Rate	\$ 0.0355		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.7403		

ISSUED: November 16, 2018

ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: November 01, 2018

Susan L. Fleck  
TITLE: President

**32 FIRM TRANSPORTATION COST OF GAS RATE**

**II. RATE SCHEDULES**

**Calculation of Firm Transportation Cost of Gas Rate**

**PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2018 THROUGH APRIL 30, 2019**

**(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 1,617,071		
LNG	<u>1,055,140</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	2,672,211		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	8.7%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 232,482</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	86,628,921	63.1%	
FIRM TRANSPORTATION SUBJECT TO FTSG	<u>50,744,418</u>	<u>36.9%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	137,373,339	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	36.9%	x	\$232,482 = \$ 85,877
PRIOR (OVER) OR UNDER COLLECTION			<u>(59,496)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 26,381
PROJECTED FIRM TRANSPORTATION THROUGHPUT			50,744,418
FIRM TRANSPORTATION COST OF GAS			\$0.0005

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**2 ATTACHMENT B**  
**Schedule of Administrative Fees and Charges**

I. Supplier Balancing Charge:	\$0.19 per MMBtu of Daily Imbalance Volumes
II. Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation.
III. Peaking Demand Charge	\$ 20.41 MMBTU of Peak MDQ
IV. Company Allowance Calculation (per Schedule 25)	
	173,718,990 Total Sendout - Therms Jul -2016 - Jun-2017
	<u>170,585,367</u> Total Throughput - Therms Jul-2016 - Jun-2017
	3,133,623 Variance (Sendout - Throughput)
Company Allowance Percentage 2017-18	1.8% Variance / Total Sendout

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**3 ATTACHMENT C**  
**Capacity Allocators**

<b>Rate Class</b>		<b>Pipeline</b>	<b>Storage</b>	<b>Peaking</b>	<b>Total</b>
G-41	Low Annual /High Winter Use	47.2%	17.5%	35.3%	100.0%
G-51	Low Annual /Low Winter Use	59.0%	13.6%	27.4%	100.0%
G-42	Medium Annual / High Winter	47.2%	17.5%	35.3%	100.0%
G-52	High Annual / Low Winter Use	59.0%	13.6%	27.4%	100.0%
G-43	High Annual / High Winter	47.2%	17.5%	35.3%	100.0%
G-53	High Annual / Load Factor < 90%	59.0%	13.6%	27.4%	100.0%
G-54	High Annual / Load Factor < 90%	59.0%	13.6%	27.4%	100.0%

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