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September 24, 2019

Via ERF and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**RE: DG 18-137; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities
2019 Summer Period Cost of Gas – October 2019 Monthly COG Adjustment**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. (the "Company") and in accordance with New Hampshire Public Utilities Commission (the "Commission") Order No. 26,188 (November 01, 2018) in Docket DG 18-137, I enclose for filing the Company's (October) calculation of its projected collection of gas costs for the 2019 summer season ending October 31, 2019.

The calculation reflects the estimated September 2019 through October 2019 NYMEX settled forward prices as of September 16, 2019. The resulting projected under collection of approximately \$2,067,703 is 23.05% of the total revised anticipated gas costs for the 2019 summer season.

The calculated revised COG is an increase of \$0.4971. The current rates are at the maximum allowed Cost of Gas rates.

The cost of gas rates summarized in the following table reflect the maximum allowed increase for each rate class.

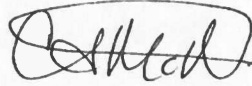
	Cost of Gas Rates		
	<u>Current Rate</u>	<u>Revised Rate</u>	<u>Change</u>
Residential	\$0.5556	\$0.5556	\$0.0000
Commercial/Industrial High Winter Use	\$0.5521	\$0.5521	\$0.0000
Commercial/Industrial Low Winter Use	\$0.5633	\$0.5633	\$0.0000

Please note this report has been filed via the Commission's Electronic Report Filing System.

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Thank you for your attention to these matters. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'C. McNamara', enclosed within a hand-drawn oval border.

Catherine A. McNamara

Enclosures

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities
Calculation of the Projected Over or Under Collection of the
2019 Summer COG
DG 18-137

October 1, 2019

Estimated Under/(Over) Collection as of 08/30/19		\$ 3,254,529
Forecasted firm Residential therm sales 09/01/19 - 10/31/19	4,463,403	
Residential Cost of Gas Rate per therm	\$ (0.5556)	
Forecasted firm C&I High Winter Use therm sales 09/01/19 - 10/31/19	1,258,051	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.5521)	
Forecasted firm C&I Low Winter therm sales 09/01/19 - 10/31/19	775,084	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.5633)	
Forecast recovered costs at current rate 09/01/19 - 10/31/19		(3,611,042)
Revised projected gas costs 09/01/19 - 10/31/19		\$ 2,415,186
Estimated interest charged (credited) to customers 09/01/19 - 10/31/19		9,030
Projected under / (over) collection as of 10/31/19 (A)		\$ 2,067,703

Actual Gas Costs through 08/31/19	\$ 6,545,620
Revised projected gas costs 09/01/19 - 10/31/19	\$ 2,415,186
Estimated total adjusted gas costs 09/01/19 - 10/31/19 (B)	\$ 8,969,836

Under/ (over) collection as percent of total gas costs (A/B)	23.05%
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Projected under / (over) collections as of 10/31/19 (A)	\$ 2,067,703
Forecasted firm therm sales 10/01/19 - 10/31/19	4,159,155
Change in rate used to increase forecast under/(over) collection	\$ 0.4971
Current Cost of Gas Rate	\$ 0.5556
Revised Cost of Gas Rate	\$ 1.0527
Cap - Residential Cost of Gas Rate	\$ 0.5556

ENERGYNORTH NATURAL GAS, INC.
Projected Over or Under Collection

Without Rate Adjustment	Beginning Under/(Over)	May-19 (Actual)	Jun-19 (Actual)	Jul-19 (Actual)	Aug-19 (Actual)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Off Peak
Total Gas Costs		\$ 2,133,507	\$ 1,556,985	\$ 1,530,485	\$ 1,334,112	\$ 1,014,229	\$ 1,589,851	\$ 9,159,169
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	43,550	45,056	88,606
Broker Revenue		-	-	-	-	(87,418)	(56,671)	(144,089)
Off System and Capacity Release		-	-	-	-	(14,105)	(12,378)	(26,483)
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		3,386	(45,803)	(15,837)	(14,877)	(36,135)	(65,283)	(174,551)
Working Capital		2,054	(1,594)	374	215	(2,258)	(4,080)	(5,290)
Misc Overhead		-	-	-	-	-	-	-
Production & Storage		415	415	415	415	415	415	2,489
Total Indirect Costs		\$ 5,854	\$ (46,983)	\$ (15,048)	\$ (14,247)	\$ (95,952)	\$ (92,942)	\$ (259,318)
Interest		11,467	13,054	17,675	18,758	4,749	4,281	\$ 69,985
Total Gas Costs plus Indirect Costs	\$ 1,994,622	2,150,828	1,523,057	1,533,113	1,338,623	923,027	1,501,189	\$ 10,964,458
Total Forecasted Sales Volumes		12,186,560	8,190,026	5,812,037	5,538,151	2,337,384	4,159,155	38,223,312
Total Forecasted Collections		1,727,842	1,120,753	1,178,265	1,258,853	1,300,010	2,311,032	\$ 8,896,755
With Rate Adjustment	Beginning Under/(Over)	May-19 (Actual)	Jun-19 (Actual)	Jul-19 (Actual)	Aug-19 (Actual)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Off Peak
Total Gas Costs		\$ 2,133,507	\$ 1,556,985	\$ 1,530,485	\$ 1,334,112	\$ 1,014,229	\$ 1,589,851	\$ 9,159,169
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	43,550	45,056	88,606
Broker Revenue		-	-	-	-	(87,418)	(56,671)	(144,089)
Off System and Capacity Release		-	-	-	-	(14,105)	(12,378)	(26,483)
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		3,386	(45,803)	(15,837)	(14,877)	(36,135)	(65,283)	(174,551)
Working Capital		2,054	(1,594)	374	215	(2,258)	(4,080)	(5,290)
Misc Overhead		-	-	-	-	-	-	-
Production & Storage		415	415	415	415	415	415	2,489
Total Indirect Costs		\$ 5,854	\$ (46,983)	\$ (15,048)	\$ (14,247)	\$ (95,952)	\$ (92,942)	\$ (259,318)
Interest		11,467	13,054	17,675	18,758	4,749	4,094	\$ 69,798
Total Gas Costs plus Indirect Costs	\$ 1,994,622	2,150,828	1,523,057	1,533,113	1,338,623	923,027	1,501,002	\$ 10,964,271
Total Forecasted Sales Volumes		12,186,560	8,190,026	5,812,037	5,538,151	2,337,384	4,159,155	38,223,312
Total Forecasted Collections		1,727,842	1,120,753	1,178,265	1,258,853	1,300,010	4,378,547	\$ 10,964,271