

#### 38. Reliability Enhancement Program Capital Investment Allowance

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Settlement Agreement in Docket DE 16-383.

#### 39. Transmission Service Cost Adjustment

The Transmission Service Cost Adjustment (“TSCA”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TSCA rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over recovery or under recovery occurring in the prior year. The Company may file to change the TSCA rates at any time if a significant over recovery or under recovery occurs. Interest on over recoveries or under recoveries shall be calculated at the prime rate.

Any changes to rates determined under the TSCA shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

#### 40. Electricity Consumption Tax Charge

All Customers shall be obligated to pay the Electricity Consumption Tax Charge in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax Charge shall appear separately on all Customer bills. Any discounts provided for under a Special Contract shall not apply to the Electricity Consumption Tax Charge. Effective January 1, 2019, RSA Chapter 83-E was repealed and as such, the Electricity Consumption Tax Charge is no longer in effect.

#### 41. System Benefits Charge

All customers taking delivery service shall pay the System Benefits Charge as required by New Hampshire law and approved by the Commission. The System Benefits Charge shall recover the

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Susan L. Fleck

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RATES EFFECTIVE JANUARY 1, 2019  
FOR USAGE ON AND AFTER JANUARY 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.02		<b>14.02</b>						<b>14.02</b>		<b>\$ 14.02</b>
	1st 250 kWh	\$ 0.04299	-	<b>0.04299</b>	0.03460	(0.00095)	-	0.00535	-	<b>0.08199</b>	0.08299	<b>\$ 0.16498</b>
	Excess kWh	\$ 0.04883	-	<b>0.04883</b>	0.03460	(0.00095)	-	0.00535	-	<b>0.08783</b>	0.08299	<b>\$ 0.17082</b>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.04039	-	<b>0.04039</b>	0.03460	(0.00095)	-	0.00535	-	<b>0.07939</b>	0.08299	<b>\$ 0.16238</b>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.04114	-	<b>0.04114</b>	0.03460	(0.00095)	-	0.00535	-	<b>0.08014</b>	0.08299	<b>\$ 0.16313</b>
Farm <sup>1</sup>	All kWh	\$ 0.04416	-	<b>0.04416</b>	0.03460	(0.00095)	-	0.00535	-	<b>0.08316</b>	0.08299	<b>\$ 0.16615</b>
D-10	Customer Charge	\$ 14.02		<b>14.02</b>						<b>14.02</b>		<b>\$ 14.02</b>
	On Peak kWh	\$ 0.10054	-	<b>0.10054</b>	0.03071	(0.00101)	-	0.00535	-	<b>0.13559</b>	0.08299	<b>\$ 0.21858</b>
	Off Peak kWh	\$ 0.00139	-	<b>0.00139</b>	0.03071	(0.00101)	-	0.00535	-	<b>0.03644</b>	0.08299	<b>\$ 0.11943</b>
G-1	Customer Charge	\$ 365.24		<b>365.24</b>						<b>365.24</b>		<b>\$ 365.24</b>
	Demand Charge	\$ 7.78		<b>7.78</b>						<b>7.78</b>		<b>\$ 7.78</b>
	On Peak kWh	\$ 0.00501	-	<b>0.00501</b>	0.02756	(0.00090)	-	0.00535	-	<b>0.03702</b>		
									Effective 8/1/18, usage on or after		0.05941	<b>\$ 0.09643</b>
									Effective 9/1/18, usage on or after		0.06223	<b>\$ 0.09925</b>
									Effective 10/1/18, usage on or after		0.07009	<b>\$ 0.10711</b>
									Effective 11/1/18, usage on or after		0.07210	<b>\$ 0.10912</b>
									Effective 12/1/18, usage on or after		0.09323	<b>\$ 0.13025</b>
									Effective 1/1/19, usage on or after		0.11976	<b>\$ 0.15678</b>
	Off Peak kWh	\$ 0.00150	-	<b>0.00150</b>	0.02756	(0.00090)	-	0.00535	-	<b>0.03351</b>		
									Effective 8/1/18, usage on or after		0.05941	<b>\$ 0.09292</b>
									Effective 9/1/18, usage on or after		0.06223	<b>\$ 0.09574</b>
									Effective 10/1/18, usage on or after		0.07009	<b>\$ 0.10360</b>
									Effective 11/1/18, usage on or after		0.07210	<b>\$ 0.10561</b>
									Effective 12/1/18, usage on or after		0.09323	<b>\$ 0.12674</b>
									Effective 1/1/19, usage on or after		0.11976	<b>\$ 0.15327</b>
G-2	Customer Charge	\$ 60.90		<b>60.90</b>						<b>60.90</b>		<b>\$ 60.90</b>
	Demand Charge	\$ 7.83		<b>7.83</b>						<b>7.83</b>		<b>\$ 7.83</b>
	All kWh	\$ 0.00196	-	<b>0.00196</b>	0.03079	(0.00091)	-	0.00535	-	<b>0.03719</b>		<b>\$ 0.03719</b>
									Effective 8/1/18, usage on or after		0.05941	<b>\$ 0.09660</b>
									Effective 9/1/18, usage on or after		0.06223	<b>\$ 0.09942</b>
									Effective 10/1/18, usage on or after		0.07009	<b>\$ 0.10728</b>
									Effective 11/1/18, usage on or after		0.07210	<b>\$ 0.10929</b>
									Effective 12/1/18, usage on or after		0.09323	<b>\$ 0.13042</b>
									Effective 1/1/19, usage on or after		0.11976	<b>\$ 0.15695</b>
G-3	Customer Charge	\$ 14.02		<b>14.02</b>						<b>14.02</b>		<b>\$ 14.02</b>
	All kWh	\$ 0.04442	-	<b>0.04442</b>	0.03098	(0.00092)	-	0.00535	-	<b>0.07983</b>	0.08299	<b>\$ 0.16282</b>
M	All kWh	\$ -	-	<b>-</b>	0.01879	(0.00092)	-	0.00535	-	<b>0.02322</b>	0.08299	<b>\$ 0.10621</b>
T	Customer Charge	\$ 14.02		<b>14.02</b>						<b>14.02</b>		<b>\$ 14.02</b>
	All kWh	\$ 0.03865	-	<b>0.03865</b>	0.03507	(0.00108)	-	0.00535	-	<b>0.07799</b>	0.08299	<b>\$ 0.16098</b>
V	Minimum Charge	\$ 14.02		<b>14.02</b>						<b>14.02</b>		<b>\$ 14.02</b>
	All kWh	\$ 0.04567	-	<b>0.04567</b>	0.03111	(0.00097)	-	0.00535	-	<b>0.08116</b>	0.08299	<b>\$ 0.16415</b>

<sup>1</sup> Rate is a subset of Domestic Rate D

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Susan L. Fleck  
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