| | Large Customer Group | G-1 and G-2 | |
|------|---|-------------|--------|
| iii. | Small Customer Group Energy Service C | harges | |
| Rate | Effective August 1, 2019 – January 31, 20 | 20 per kWh | 7.710¢ |
| iv. | Large Customer Group Energy Service C | harges | |
| | | | |

| | August | September | October | November | December | January |
|------------|--------|-----------|---------|----------|----------|---------|
| | 2019 | 2019 | 2019 | 2019 | 2019 | 2020 |
| Rate ¢/kWh | 5.959¢ | 5.880¢ | 5.905¢ | 6.951¢ | 9.042¢ | 10.663¢ |

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or selfsupply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

| Issued: | July 11, 2019 | Issued by: // | s/ Susan L. Fleck |
|------------|----------------|---------------|-------------------|
| | | - | Susan L. Fleck |
| Effective: | August 1, 2019 | Title: | <u>President</u> |

Authorized by NHPUC Order No. 26,264 in Docket No. DE 19-059, Dated June 24, 2019

RATES EFFECTIVE AUGUST 1, 2019 FOR USAGE ON AND AFTER AUGST 1, 2019

| D | | | stribution | REP/ | | Transmission | Stranded Cost | Storm Recovery Adjustment | System Benefits | • | Total Delivery | Energy | | Total |
|----------------------------------|-----------------|----|------------|----------|---------|--------------|------------------|---------------------------------|--------------------|---|-------------------|---------|----|---------|
| Rate | Blocks | | Charge | VMP | Charge | Charge | Charge | Factor | Charge | Tax | Service | Service | | Rate |
| D | Customer Charge | \$ | 14.67 | | 14.67 | | (0.00404) | | | | 14.67 | 0.00010 | \$ | 14.67 |
| Off Deals Water | All kWh | \$ | 0.04898 | 0.00052 | 0.04950 | 0.02732 | (0.00106) | - | 0.00535 | - | 0.08111 | 0.07710 | \$ | 0.15821 |
| Off Peak Water Heating Use 16 | All kWh | \$ | 0.04229 | 0.00052 | 0.04281 | 0.02732 | (0.00106) | | 0.00535 | - | 0.07442 | 0.07710 | ¢ | 0.15152 |
| Hour Control ¹ | 7 11 K 10 11 | Ψ | 0.0422) | 0.00032 | 0.04201 | 0.02752 | (0.00100) | | 0.00555 | | 0.07442 | 0.07710 | φ | 0.13132 |
| Off Peak Water | | | | | | | | | | | | | | |
| Heating Use 6 | All kWh | \$ | 0.04308 | 0.00052 | 0.04360 | 0.02732 | (0.00106) | - | 0.00535 | - | 0.07521 | 0.07710 | \$ | 0.15231 |
| Hour Control ¹ | | | | | | | | | | | | | | |
| Farm ¹ | All kWh | \$ | 0.04623 | 0.00052 | 0.04675 | 0.02732 | (0.00106) | - | 0.00535 | - | 0.07836 | 0.07710 | \$ | 0.15546 |
| | Customer Charge | \$ | 14.67 | | 14.67 | | | | | | 14.67 | | \$ | 14.67 |
| D-10 | On Peak kWh | \$ | 0.10528 | 0.00052 | 0.10580 | 0.02388 | (0.00105) | - | 0.00535 | - | 0.13398 | 0.07710 | \$ | 0.21108 |
| | Off Peak kWh | \$ | 0.00145 | 0.00052 | 0.00197 | 0.02388 | (0.00105) | - | 0.00535 | - | 0.03015 | 0.07710 | \$ | 0.10725 |
| | Customer Charge | \$ | 382.48 | | 382.48 | | | | | | 382.48 | | \$ | 382.48 |
| | Demand Charge | \$ | 8.14 | | 8.14 | | | | | | 8.14 | | \$ | 8.14 |
| | On Peak kWh | \$ | 0.00523 | 0.00052 | 0.00575 | 0.02130 | (0.00105) | - | 0.00535 | - | 0.03135 | | | |
| | | | | | | | | | Effec | tive 8/1/19, usage | on or after | 0.05959 | \$ | 0.09094 |
| | | | | | | | | | Effec | tive 9/1/19, usage | on or after | 0.05880 | \$ | 0.09015 |
| | | | | | | | | | | ive 10/1/19, usage | | 0.05905 | \$ | 0.09040 |
| | | | | | | | | | Effect | ive 11/1/19, usage | on or after | 0.06951 | \$ | 0.10086 |
| | | | | | | | | | | ive 12/1/19, usage | | 0.09042 | \$ | 0.12177 |
| G-1 | | | | | | | | | | tive 1/1/20, usage | | 0.10663 | \$ | 0.13798 |
| | Off Peak kWh | \$ | 0.00156 | 0.00052 | 0.00208 | 0.02130 | (0.00105) | - | 0.00535 | - | 0.02768 | | | |
| | | | | | | | , í | | Effec | tive 8/1/19, usage | on or after | 0.05959 | \$ | 0.08727 |
| | | | | | | | | | | tive 9/1/19, usage | | 0.05880 | \$ | 0.08648 |
| | | | | | | | | | | ive 10/1/19, usage | | 0.05905 | \$ | 0.08673 |
| | | | | | | | | | | ive 11/1/19, usage | | 0.06951 | \$ | 0.09719 |
| | | | | | | | | | | ive 12/1/19, usage | | 0.09042 | \$ | 0.11810 |
| | | | | | | | | | | tive 1/1/20, usage | | 0.10663 | | 0.13431 |
| | Customer Charge | \$ | 63.77 | | 63.77 | | | | | , | 63.77 | | \$ | 63.77 |
| | Demand Charge | \$ | 8.19 | | 8.19 | | | | | | 8.19 | | \$ | 8.19 |
| | All kWh | \$ | 0.00205 | 0.00052 | 0.00257 | 0.02437 | (0.00102) | - | 0.00535 | - | 0.03127 | | · | |
| | | Ŧ | | | | | (0.000-0-) | | | tive 8/1/19, usage | | 0.05959 | \$ | 0.09086 |
| G-2 | | | | | | | | | | tive 9/1/19, usage | | 0.05880 | \$ | 0.09007 |
| | | | | | | | | | | ive 10/1/19, usage | | 0.05905 | \$ | 0.09032 |
| | | | | | | | | | | ive 11/1/19, usage | | 0.06951 | \$ | 0.10078 |
| | | | | | | | | | | ive 12/1/19, usage | | 0.09042 | \$ | 0.12169 |
| | | | | | | | | | | tive $1/1/20$, usage | | 0.10663 | \$ | 0.13790 |
| | Customer Charge | \$ | 14.67 | | 14.67 | | | | 2.1.00 | | 14.67 | | \$ | 14.67 |
| G-3 | All kWh | \$ | 0.04651 | 0.00052 | 0.04703 | 0.02486 | (0.00104) | - | 0.00535 | - | 0.07620 | 0.07710 | | 0.15330 |
| М | All kWh | \$ | - | 0.00052 | 0.00052 | 0.01483 | (0.00103) | - | 0.00535 | _ | 0.01967 | 0.07710 | \$ | 0.09677 |
| | Customer Charge | \$ | 14.67 | 5.55652 | 14.67 | | (0.000000) | | | | 14.67 | | \$ | 14.67 |
| Т | All kWh | \$ | 0.04047 | 0.00052 | 0.04099 | 0.02762 | (0.00108) | - | 0.00535 | - | 0.07288 | 0.07710 | | 0.14998 |
| | Minimum Charge | \$ | 14.67 | 5100002 | 14.67 | 0.02.02 | (5.00100) | | | | 14.67 | | \$ | 14.67 |
| V | All kWh | \$ | 0.04782 | 0.00052 | 0.04834 | 0.02515 | (0.00103) | - | 0.00535 | _ | 0.07781 | 0.07710 | | 0.15491 |
| | 1 MI K 11 H | Ψ | 0.0+702 | 0.000002 | 0.04034 | 0.02515 | (0.00103) | - | 0.005555 | - | 5.07701 | 0.07710 | Ψ | 0.104/1 |

¹ Rate is a subset of Domestic Rate D

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Dated: July 11, 2019 Effective: August 1, 2019

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