

**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.053
Reliability Enhancement/Vegetation Management	0.064
Total Distribution All kWh	6.117
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Issued: November 10, 2021

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: November 1, 2021

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.227
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	5.291
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.324
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	5.388
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: November 10, 2021

Issued by: /s/ Neil Proudman

Effective: November 1, 2021

Title: Neil Proudman  
President







### General Long Hour Service Rate G-2

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

#### Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

#### Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

#### Rates for Retail Delivery Service

Customer Charge \$74.25 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.240
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	0.304

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Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: November 1, 2021

Title: President



### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$17.06 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.408
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution Charge	5.472
Transmission Charge	3.104
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Issued: November 10, 2021

Issued by: /s/ Neil Proudman

Effective: November 1, 2021

Neil Proudman  
Title: President





### Outdoor Lighting Service Rate M

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.160
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	4.224
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Issued by: /s/ Neil Proudman

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Neil Proudman  
Title: President



For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating		Monthly Fixed Luminaire Charge \$/month	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
	Watts	Kelvin		Full Night Schedule kWh/month	Part-Night Schedule kWh/month	Full Night Schedule \$/month	Part-Night Schedule \$/month	Full Night Schedule \$/month	Part-Night Schedule \$/month
<u>High Pressure Sodium</u>									
4,000	50	2,000	\$8.74	16	8	\$0.64	\$0.32	\$9.38	\$9.06
9,600	100	2,000	\$10.11	33	17	\$1.32	\$0.66	\$11.43	\$10.77
27,500	250	2,000	\$16.76	82	41	\$3.27	\$1.64	\$20.03	\$18.40
50,000	400	2,000	\$20.85	131	66	\$5.23	\$2.62	\$26.08	\$23.47
9,600	100	2,000	\$11.85	33	17	\$1.32	\$0.66	\$13.17	\$12.51
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	\$16.94	82	41	\$3.27	\$1.64	\$20.21	\$18.58
50,000	400	2,000	\$22.63	131	66	\$5.23	\$2.62	\$27.86	\$25.25

For Existing Installations Only:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating		Monthly Fixed Luminaire Charge \$/month	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
	Watts	Kelvin		Full Night Schedule kWh/month	Part-Night Schedule kWh/month	Full Night Schedule \$/month	Part-Night Schedule \$/month	Full Night Schedule \$/month	Part-Night Schedule \$/month
<u>Incandescent</u>									
1000	103	2,400	\$11.21	34	17	\$1.36	\$0.68	\$12.57	\$11.89
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	\$7.76	33	17	\$1.32	\$0.66	\$9.08	\$8.42
8,000	175	4,000	\$8.71	57	29	\$2.28	\$1.14	\$10.99	\$9.85
22,000	400	5,700	\$15.57	131	66	\$5.23	\$2.62	\$20.80	\$18.19
63,000	1000	4,000	\$26.31	328	164	\$13.10	\$6.55	\$39.41	\$32.86
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	\$17.82	131	66	\$5.23	\$2.62	\$23.05	\$20.44
63,000	1000	4,000	\$34.51	328	164	\$13.10	\$6.55	\$47.61	\$41.06

Issued: November 10, 2021

Issued by: \_\_\_\_\_ /s/ Neil Proudman

Effective: November 1, 2021

Title: Neil Proudman  
President

### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.160
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.224
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: November 10, 2021

Issued by: /s/ Neil Proudman

Effective: November 1, 2021

Neil Proudman  
Title: President













RATES EFFECTIVE NOVEMBER 1, 2021  
FOR USAGE ON AND AFTER NOVEMBER 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.06053	0.00064	<b>0.06117</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.10418</b>	0.08396	\$ 0.18814
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.05227	0.00064	<b>0.05291</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.09592</b>	0.08396	\$ 0.17988
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05324	0.00064	<b>0.05388</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.09689</b>	0.08396	\$ 0.18085
Farm <sup>1</sup>	All kWh	\$ 0.05714	0.00064	<b>0.05778</b>	0.03703	(0.00080)	-	0.00678	-	<b>0.10079</b>	0.08396	\$ 0.18475
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	On Peak kWh	\$ 0.12839	0.00064	<b>0.12903</b>	0.02848	(0.00080)	-	0.00678	-	<b>0.16349</b>	0.08396	\$ 0.24745
	Off Peak kWh	\$ 0.00173	0.00064	<b>0.00237</b>	0.02848	(0.00080)	-	0.00678	-	<b>0.03683</b>	0.08396	\$ 0.12079
	Customer Charge	\$ 445.52		<b>445.52</b>						<b>445.52</b>		\$ 445.52
	Demand Charge	\$ 9.46		<b>9.46</b>						<b>9.46</b>		\$ 9.46
	On Peak kWh	\$ 0.00604	0.00064	<b>0.00668</b>	0.02957	(0.00080)	-	0.00678	-	<b>0.04223</b>		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10706
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10349
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10520
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11780
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13778
									Effective 1/1/22, usage on or after		0.11895	\$ 0.16118
G-1	Off Peak kWh	\$ 0.00179	0.00064	<b>0.00243</b>	0.02957	(0.00080)	-	0.00678	-	<b>0.03798</b>		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10281
									Effective 9/1/21, usage on or after		0.06126	\$ 0.09924
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10095
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11355
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13353
									Effective 1/1/22, usage on or after		0.11895	\$ 0.15693
	Customer Charge	\$ 74.25		<b>74.25</b>						<b>74.25</b>		\$ 74.25
	Demand Charge	\$ 9.51		<b>9.51</b>						<b>9.51</b>		\$ 9.51
	All kWh	\$ 0.00240	0.00064	<b>0.00304</b>	0.03418	(0.00080)	-	0.00678	-	<b>0.04320</b>		
									Effective 8/1/21, usage on or after		0.06483	\$ 0.10803
									Effective 9/1/21, usage on or after		0.06126	\$ 0.10446
									Effective 10/1/21, usage on or after		0.06297	\$ 0.10617
									Effective 11/1/21, usage on or after		0.07557	\$ 0.11877
									Effective 12/1/21, usage on or after		0.09555	\$ 0.13875
									Effective 1/1/22, usage on or after		0.11895	\$ 0.16215
G-2	Customer Charge	\$ 17.06		<b>17.06</b>						<b>17.06</b>		\$ 17.06
	All kWh	\$ 0.05408	0.00064	<b>0.05472</b>	0.03104	(0.00080)	-	0.00678	-	<b>0.09174</b>	0.08396	\$ 0.17570
G-3	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.04883	0.00064	<b>0.04947</b>	0.02795	(0.00080)	-	0.00678	-	<b>0.08340</b>	0.08396	\$ 0.16736
T	Customer Charge	\$ 17.06		<b>17.06</b>						<b>17.06</b>		\$ 17.06
V	All kWh	\$ 0.05563	0.00064	<b>0.05627</b>	0.02456	(0.00080)	-	0.00678	-	<b>0.08681</b>	0.08396	\$ 0.17077

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: November 10, 2021  
Effective: November 1, 2021

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

RATES EFFECTIVE NOVEMBER 1, 2021  
FOR USAGE ON AND AFTER NOVEMBER 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.04578	\$0.00064	\$0.04642	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05453	\$0.07369	\$0.12822
	Mid Peak	\$0.06863	\$0.00064	\$0.06927	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.08115	\$0.08407	\$0.16522
	Critical Peak	\$0.09771	\$0.00064	\$0.09835	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33986	\$0.08736	\$0.42722
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04578	\$0.00064	\$0.04642	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05453	\$0.07369	\$0.12822
	Mid Peak	\$0.06863	\$0.00064	\$0.06927	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.08115	\$0.08407	\$0.16522
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.04578	\$0.00064	\$0.04642	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05453	\$0.07369	\$0.12822
	Mid Peak	\$0.06863	\$0.00064	\$0.06927	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.08115	\$0.08407	\$0.16522
	Critical Peak	\$0.09771	\$0.00064	\$0.09835	\$0.23553	(\$0.00080)	-	\$0.00678	-	\$0.33986	\$0.08736	\$0.42722
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.04578	\$0.00064	\$0.04642	\$0.00213	(\$0.00080)	-	\$0.00678	-	\$0.05453	\$0.07369	\$0.12822
	Mid Peak	\$0.06863	\$0.00064	\$0.06927	\$0.00590	(\$0.00080)	-	\$0.00678	-	\$0.08115	\$0.08407	\$0.16522
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.74		\$8.74								\$8.74
	HPS 9,600	\$10.11		\$10.11								\$10.11
	HPS 27,500	\$16.76		\$16.76								\$16.76
	HPS 50,000	\$20.85		\$20.85								\$20.85
	HPS 9,600 (Post Top)	\$11.85		\$11.85								\$11.85
	HPS 27,500 Flood	\$16.94		\$16.94								\$16.94
M	HPS 50,000 Flood	\$22.63		\$22.63								\$22.63
	Incandescent 1,000	\$11.21		\$11.21								\$11.21
	Mercury Vapor 4,000	\$7.76		\$7.76								\$7.76
	Mercury Vapor 8,000	\$8.71		\$8.71								\$8.71
	Mercury Vapor 22,000	\$15.57		\$15.57								\$15.57
	Mercury Vapor 63,000	\$26.31		\$26.31								\$26.31
	Mercury Vapor 22,000 Flood	\$17.82		\$17.82								\$17.82
	Mercury Vapor 63,000 Flood	\$34.51		\$34.51								\$34.51
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.67		\$5.67								\$5.67
	50 Watt Pole Top	\$5.91		\$5.91								\$0.00
	130 Watt Pole Top	\$9.12		\$9.12								\$9.12
LED-1	190 Watt Pole Top	\$17.48		\$17.48								\$17.48
	30 Watt URD	\$13.21		\$13.21								\$13.21
	90 Watt Flood	\$8.98		\$8.98								\$8.98
	130 Watt Flood	\$10.33		\$10.33								\$10.33
	30 Watt Caretaker	\$5.09		\$5.09								\$5.09
	<u>Pole -Wood</u>	\$9.89		\$9.89								\$9.89
	Fiberglass - Direct Embedded	\$10.30		\$10.30								\$10.30
Poles	Fiberglass w/Foundation <25 ft	\$17.38		\$17.38								\$17.38
	Fiberglass w/Foundation >=25 ft	\$29.06		\$29.06								\$29.06
	Metal Poles - Direct Embedded	\$20.72		\$20.72								\$20.72
	Metal Poles with Foundation	\$24.99		\$24.99								\$24.99
M & LED-1	All kWh	\$0.04160	\$0.00064	\$0.04224	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.07001	\$0.08396	\$0.15397
LED-2	All kWh	\$0.04160	\$0.00064	\$0.04224	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	\$0.07001	\$0.08396	\$0.15397

Dated: November 10, 2021  
Effective: November 1, 2021

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.0 <del>2253</del>
Reliability Enhancement/Vegetation Management	0.064
Total Distribution All kWh	6.117 <del>086</del>
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Issued: ~~July 6~~ November 10, 2021

Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: ~~July~~ November 1, 2021

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.20027
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	5.29164
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.296324
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	5.388360
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Issued: November 10, 2021 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: November 1, 2021 Title: President

Authorized by NHPUC Order No. 26,537 in Docket No. DE 19-064, dated October 29, 2021  
Issued: July 6, 2021 Issued by: /s/ Neil Proudman  
Neil Proudman  
Effective: July 1, 2021 Title: President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.6847
	<u>14</u>
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.7784
	<u>8</u>
Transmission Service Cost Adjustment	3.703
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Neil Proudman

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**Rate D-10 Optional Peak Load Rate**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12. <del>7778</del> 39
Distribution Charge Off Peak	0.17 <del>32</del>
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge On Peak	12. <del>903841</del>
Total Distribution Charge Off Peak	0.23 <del>76</del>
Transmission Charge	2.848
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$44~~35~~.~~84~~<sup>52</sup> per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.60 <del>24</del>
Distribution Charge Off Peak	0.17 <del>98</del>
Reliability Enhancement/Vegetation Management	0.064
<hr/>	
Total Distribution Charge On Peak	0.66 <del>86</del>
Total Distribution Charge Off Peak	0.24 <del>32</del>
Transmission Charge	2.957
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.4~~26~~

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

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Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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### General Long Hour Service Rate G-2

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

#### Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

#### Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

#### Rates for Retail Delivery Service

Customer Charge \$~~734.97~~<sup>25</sup> per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.2 <del>40</del> <sup>39</sup>
Reliability Enhancement/Vegetation Management	0.064
<hr/> Total Distribution Charge	<hr/> 0.30 <del>4</del> <sup>3</sup>

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Transmission Charge	3.418
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$9.4517

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$17.06~~0~~ per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.388
	<del>408</del>
Reliability Enhancement/Vegetation Management	0.064
<b>Total Distribution Charge</b>	<b>5.472</b>
	<del>52</del>

Transmission Charge 3.104

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Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.8 <del>60</del> <u>83</u>
Reliability Enhancement/Vegetation Management	0.064
<hr/> Total Distribution Charge	<hr/> 4.9 <del>47</del> <u>24</u>
Transmission Charge	2.795
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge	\$17.00 <del>6</del> per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	5.54 <del>263</del>
Reliability Enhancement/Vegetation Management	0.064
<hr/>	
Total Distribution Charge	5.6 <del>2706</del>
Transmission Charge	2.456
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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### Outdoor Lighting Service Rate M

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.14460
Reliability Enhancement/Vegetation Management	0.064
<b>Total Distribution</b>	<b>4.22408</b>
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
<b>Overhead Service</b>	
Wood Poles	\$9.8 <del>95</del>
<b>Underground Service – Non-Metallic Standard</b>	
Fiberglass – Direct Embedded	\$10.2 <del>630</del>
Fiberglass with Foundation < 25 ft.	\$17.3 <del>82</del>
Fiberglass with Foundation >= 25 ft.	\$29.0 <del>68.95</del>
Metal Poles – Direct Embedded	\$20.7 <del>264</del>
Metal Poles with Foundation	\$24.9 <del>90</del>

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>High Pressure Sodium</u>									
4,000	50	2,000	<del>\$8.71</del>	16	8	\$0.64	\$0.32	<del>\$9.35</del>	<del>\$9.03</del>
9,600	100	2,000	<del>\$10.07</del>	33	17	\$1.32	\$0.66	<del>\$11.39</del>	<del>\$10.73</del>
27,500	250	2,000	<del>\$16.70</del>	82	41	\$3.27	\$1.64	<del>\$19.97</del>	<del>\$18.34</del>
50,000	400	2,000	<del>\$20.77</del>	131	66	\$5.23	\$2.62	<del>\$26.00</del>	<del>\$23.39</del>
9,600	100	2,000	<del>\$11.81</del>	33	17	\$1.32	\$0.66	<del>\$13.13</del>	<del>\$12.47</del>
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	<del>\$16.88</del>	82	41	\$3.27	\$1.64	<del>\$20.15</del>	<del>\$18.52</del>
50,000	400	2,000	<del>\$22.54</del>	131	66	\$5.23	\$2.62	<del>\$27.77</del>	<del>\$25.16</del>

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>Incandescent</u>									
1000	103	2,400	<del>\$11.17</del>	34	17	\$1.36	\$0.68	<del>\$12.53</del>	<del>\$11.85</del>
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	<del>\$7.73</del>	33	17	\$1.32	\$0.66	<del>\$9.05</del>	<del>\$8.39</del>
8,000	175	4,000	<del>\$8.68</del>	57	29	\$2.28	\$1.14	<del>\$10.96</del>	<del>\$9.82</del>
22,000	400	5,700	<del>\$15.51</del>	131	66	\$5.23	\$2.62	<del>\$20.74</del>	<del>\$18.13</del>
63,000	1000	4,000	<del>\$26.21</del>	328	164	\$13.10	\$6.55	<del>\$39.31</del>	<del>\$32.76</del>
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	<del>\$17.75</del>	131	66	\$5.23	\$2.62	<del>\$22.98</del>	<del>\$20.37</del>
63,000	1000	4,000	<del>\$34.38</del>	328	164	\$13.10	\$6.55	<del>\$47.48</del>	<del>\$40.93</del>

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### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.1 <del>60</del> <u>44</u>
Reliability Enhancement/Vegetation Management	0.064
<b>Total Distribution</b>	<b>4.2<del>24</del><u>08</u></b>
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
<b>Overhead Service</b>	
Wood Poles	\$9.8 <del>95</del>
<b>Underground Service – Non-Metallic Standard</b>	
Fiberglass – Direct Embedded	\$10. <del>3026</del>
Fiberglass with Foundation < 25 ft.	\$17.3 <del>82</del>
Fiberglass with Foundation >= 25 ft.	\$29 <del>8.0695</del>
Metal Poles – Direct Embedded	\$20. <del>7264</del>
Metal Poles with Foundation	\$24.9 <del>90</del>

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal Light Output (Lumens)	Nominal Power Rating		Monthly Fixed Luminaire Charge \$/month	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
	Watts	Kelvin		Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
				kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
<u>LED Roadway/Highway</u>									
4,000	30	4,000	<del>\$5.65</del>	10	5	\$0.40	\$0.20	<del>\$6.05</del>	<del>\$5.85</del>
6,500	50	4,000	<del>\$5.89</del>	16	8	\$0.64	\$0.32	<del>\$6.53</del>	<del>\$6.21</del>
16,500	130	4,000	<del>\$9.09</del>	43	22	\$1.72	\$0.86	<del>\$10.81</del>	<del>\$9.95</del>
21,000	190	4,000	<del>\$17.41</del>	62	31	\$2.48	\$1.24	<del>\$19.89</del>	<del>\$18.65</del>
<u>LED Underground</u>									
3,000	30	3,000	<del>\$13.16</del>	10	5	\$0.40	\$0.20	<del>\$13.56</del>	<del>\$13.36</del>
<u>LED Flood:</u>									
10,500	90	4,000	<del>\$8.95</del>	30	15	\$1.20	\$0.60	<del>\$10.15</del>	<del>\$9.55</del>
16,500	130	4,000	<del>\$10.29</del>	43	22	\$1.72	\$0.86	<del>\$12.01</del>	<del>\$11.15</del>
<u>LED Caretaker II</u>									
4,000	30	3,000	<del>\$5.07</del>	10	5	\$0.40	\$0.20	<del>\$5.47</del>	<del>\$5.27</del>

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground

Issued: November 10, 2021 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2021 Title: President

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Issued: July 6, 2021 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: July 1, 2021 Title: President

Authorized by NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

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Neil Proudman  
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Issued: ~~July 6, 2021~~ Issued by: ~~/s/ Neil Proudman~~  
~~Neil Proudman~~  
Effective: ~~July 1, 2021~~ Title: ~~President~~

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Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.14460
Reliability Enhancement/Vegetation Management	0.064
<hr/> Total Distribution	<hr/> 4.22408
 Transmission Charge	 2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

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Neil Proudman  
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Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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Neil Proudman  
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Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company’s outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer’s control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer’s control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer’s responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
<b>Overhead Service</b>	
Wood Poles	\$9.89 <del>5</del>
<b>Underground Service – Non-Metallic Standard</b>	
Fiberglass – Direct Embedded	\$10.30 <del>26</del>
Fiberglass with Foundation < 25 ft.	\$17.38 <del>2</del>
Fiberglass with Foundation >= 25 ft.	\$29.06 <del>8.95</del>

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NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Second-Third~~ Revised Page 122  
Superseding ~~First-Second~~ Revised Page 122  
Rate LED-2

Metal Poles – Direct Embedded	\$20. <del>72</del> <u>64</u>
Metal Poles with Foundation	\$24. <del>99</del> <u>00</u>

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November May~~ 1, 2021, through ~~October 31, 2021~~ April 30, 2022

Customer Charge	\$14.74 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	<del>4.578429</del> <sup>3.826</sup>
Distribution Charge Mid Peak	<del>6.863639</del> <sup>5.630</sup>
Distribution Charge Critical Peak	<del>9.771452</del> <sup>10.204</sup>
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	<del>4.64224493</del> <sup>3.890</sup>
Total Distribution Charge Mid Peak	<del>6.927703</del> <sup>5.694</sup>
Total Distribution Charge Critical Peak	<del>9.835516</del> <sup>10.268</sup>
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	<del>0.5904</del> <sup>0.958</sup>
Transmission Charge Critical Peak	<del>23.5534</del> <sup>2.442</sup>
Energy Service Charge Off Peak	<del>7.3693</del> <sup>5.61</sup>
Energy Service Charge Mid Peak	<del>58.407</del> <sup>6.71</sup>
Energy Service Charge Critical Peak	<del>8.7368</del> <sup>8.83</sup>
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

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Issued: October 26~~July 6, 2021~~ Issued by: /s/ Neil Proudman  
Neil Proudman

Effective: November~~August 1, 2021~~ Title: President

Authorized by NHPUC Order No. 26.337489 in Docket No. DE 17-18921-087, dated June 21, 2021 ~~March 9, 2020;~~ and NHPUC Order No. 26.494 in Docket No. DE 19-064, dated July 1, 2021

NHPUC NO. 21 – ELECTRCITY DELIVERY  
LIBERTY UTILITIES

~~Eighth~~<sup>Seventh</sup> Revised Page 125  
Superseding ~~Seventh~~<sup>sixth</sup> Revised Page 125  
Rate D-11

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Issued: ~~October 26~~<sup>July 6, 2021</sup> Issued by: ~~/s/ Neil Proudman~~  
Neil Proudman  
Effective: ~~November~~<sup>August 1, 2021</sup> Title: President

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated June 21, 2021 ~~March 9, 2020;~~  
and NHPUC Order No. 26,494 in Docket No. DE 19-064, dated July 1, 2021

**RATES EFFECTIVE AUGUST 1, 2021  
FOR USAGE ON AND AFTER AUGUST 1, 2021**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	<del>0.06022</del>	0.00064	<del>0.06086</del>	0.03703	(0.00080)	-	0.00678	-	<del>0.10387</del>	0.08396	<del>0.18783</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	<del>0.05200</del>	0.00064	<del>0.05264</del>	0.03703	(0.00080)	-	0.00678	-	<del>0.09565</del>	0.08396	<del>0.17961</del>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	<del>0.05296</del>	0.00064	<del>0.05360</del>	0.03703	(0.00080)	-	0.00678	-	<del>0.09661</del>	0.08396	<del>0.18057</del>
Farm <sup>1</sup>	All kWh	<del>0.05684</del>	0.00064	<del>0.05748</del>	0.03703	(0.00080)	-	0.00678	-	<del>0.10049</del>	0.08396	<del>0.18445</del>
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	<del>0.12777</del>	0.00064	<del>0.12841</del>	0.02848	(0.00080)	-	0.00678	-	<del>0.16287</del>	0.08396	<del>0.24683</del>
	Off Peak kWh	<del>0.00172</del>	0.00064	<del>0.00236</del>	0.02848	(0.00080)	-	0.00678	-	<del>0.03682</del>	0.08396	<del>0.12078</del>
	Customer Charge	<del>443.84</del>		<del>443.84</del>						<del>443.84</del>		<del>443.84</del>
	Demand Charge	<del>9.42</del>		<del>9.42</del>						<del>9.42</del>		<del>9.42</del>
	On Peak kWh	<del>0.00602</del>	0.00064	<del>0.00666</del>	0.02957	(0.00080)	-	0.00678	-	<del>0.04221</del>		
									Effective 8/1/21, usage on or after		0.06483	<del>0.10704</del>
									Effective 9/1/21, usage on or after		0.06126	<del>0.10347</del>
									Effective 10/1/21, usage on or after		0.06297	<del>0.10518</del>
									Effective 11/1/21, usage on or after		0.07557	<del>0.11778</del>
									Effective 12/1/21, usage on or after		0.09555	<del>0.13776</del>
G-1	Off Peak kWh	<del>0.00178</del>	0.00064	<del>0.00242</del>	0.02957	(0.00080)	-	0.00678	-	<del>0.03797</del>	0.11895	<del>0.16116</del>
									Effective 8/1/21, usage on or after		0.06483	<del>0.10280</del>
									Effective 9/1/21, usage on or after		0.06126	<del>0.09923</del>
									Effective 10/1/21, usage on or after		0.06297	<del>0.10094</del>
									Effective 11/1/21, usage on or after		0.07557	<del>0.11354</del>
									Effective 12/1/21, usage on or after		0.09555	<del>0.13352</del>
									Effective 1/1/22, usage on or after		0.11895	<del>0.15692</del>
	Customer Charge	<del>73.97</del>		<del>73.97</del>						<del>73.97</del>		<del>73.97</del>
	Demand Charge	<del>9.47</del>		<del>9.47</del>						<del>9.47</del>		<del>9.47</del>
	All kWh	<del>0.00239</del>	0.00064	<del>0.00303</del>	0.03418	(0.00080)	-	0.00678	-	<del>0.04319</del>		
									Effective 8/1/21, usage on or after		0.06483	<del>0.10802</del>
									Effective 9/1/21, usage on or after		0.06126	<del>0.10445</del>
									Effective 10/1/21, usage on or after		0.06297	<del>0.10616</del>
									Effective 11/1/21, usage on or after		0.07557	<del>0.11876</del>
									Effective 12/1/21, usage on or after		0.09555	<del>0.13874</del>
									Effective 1/1/22, usage on or after		0.11895	<del>0.16214</del>
G-3	Customer Charge	<del>17.00</del>		<del>17.00</del>						<del>17.00</del>		<del>17.00</del>
	All kWh	<del>0.05388</del>	0.00064	<del>0.05452</del>	0.03104	(0.00080)	-	0.00678	-	<del>0.09154</del>	0.08396	<del>0.17550</del>
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	<del>0.04860</del>	0.00064	<del>0.04924</del>	0.02795	(0.00080)	-	0.00678	-	<del>0.08317</del>	0.08396	<del>0.16713</del>
V	Minimum Charge	<del>17.00</del>		<del>17.00</del>						17.00		<del>17.00</del>
	All kWh	<del>0.05542</del>	0.00064	<del>0.05606</del>	0.02456	(0.00080)	-	0.00678	-	<del>0.08660</del>	0.08396	<del>0.17056</del>

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: July 6, 2021  
Effective: August 1, 2021

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

RATES EFFECTIVE ~~AUGUST 1, 2021~~ **AUGUST 1, 2021** - NOVEMBER 1, 2021  
FOR USAGE ON AND AFTER ~~AUGUST 1, 2021~~ **AUGUST 1, 2021** - NOVEMBER 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	<del>\$0.03561</del>	\$0.00064	<del>\$0.03625</del>	<del>\$0.00213</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.04436</del>	<del>\$0.03561</del>	<del>\$0.07997</del>
	Mid Peak	<del>\$0.05671</del>	\$0.00064	<del>\$0.05735</del>	<del>\$0.01958</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.08291</del>	<del>\$0.05671</del>	<del>\$0.13962</del>
	Critical Peak	<del>\$0.10204</del>	\$0.00064	<del>\$0.10268</del>	<del>\$0.12442</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.23308</del>	<del>\$0.08883</del>	<del>\$0.32191</del>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	<del>\$0.03561</del>	\$0.00064	<del>\$0.03625</del>	<del>\$0.00213</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.04436</del>	<del>\$0.03561</del>	<del>\$0.07997</del>
	Mid Peak	<del>\$0.05671</del>	\$0.00064	<del>\$0.05735</del>	<del>\$0.01958</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.08291</del>	<del>\$0.05671</del>	<del>\$0.13962</del>
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	<del>\$0.03561</del>	\$0.00064	<del>\$0.03625</del>	<del>\$0.00213</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.04436</del>	<del>\$0.03561</del>	<del>\$0.07997</del>
	Mid Peak	<del>\$0.05671</del>	\$0.00064	<del>\$0.05735</del>	<del>\$0.01958</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.08291</del>	<del>\$0.05671</del>	<del>\$0.13962</del>
	Critical Peak	<del>\$0.10204</del>	\$0.00064	<del>\$0.10268</del>	<del>\$0.12442</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.23308</del>	<del>\$0.08883</del>	<del>\$0.32191</del>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	<del>\$0.03561</del>	\$0.00064	<del>\$0.03625</del>	<del>\$0.00213</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.04436</del>	<del>\$0.03561</del>	<del>\$0.07997</del>
	Mid Peak	<del>\$0.05671</del>	\$0.00064	<del>\$0.05735</del>	<del>\$0.01958</del>	(\$0.00080)	-	\$0.00678	-	<del>\$0.08291</del>	<del>\$0.05671</del>	<del>\$0.13962</del>
	<u>Luminaire Charge</u>											
	HPS 4,000	<del>\$8.71</del>		<del>\$8.71</del>								<del>\$8.71</del>
	HPS 9,600	<del>\$10.07</del>		<del>\$10.07</del>								<del>\$10.07</del>
	HPS 27,500	<del>\$16.70</del>		<del>\$16.70</del>								<del>\$16.70</del>
	HPS 50,000	<del>\$20.77</del>		<del>\$20.77</del>								<del>\$20.77</del>
	HPS 9,600 (Post Top)	<del>\$11.81</del>		<del>\$11.81</del>								<del>\$11.81</del>
	HPS 27,500 Flood	<del>\$16.88</del>		<del>\$16.88</del>								<del>\$16.88</del>
M	HPS 50,000 Flood	<del>\$22.54</del>		<del>\$22.54</del>								<del>\$22.54</del>
	Incandescent 1,000	<del>\$11.17</del>		<del>\$11.17</del>								<del>\$11.17</del>
	Mercury Vapor 4,000	<del>\$7.73</del>		<del>\$7.73</del>								<del>\$7.73</del>
	Mercury Vapor 8,000	<del>\$8.68</del>		<del>\$8.68</del>								<del>\$8.68</del>
	Mercury Vapor 22,000	<del>\$15.51</del>		<del>\$15.51</del>								<del>\$15.51</del>
	Mercury Vapor 63,000	<del>\$26.21</del>		<del>\$26.21</del>								<del>\$26.21</del>
	Mercury Vapor 22,000 Flood	<del>\$17.75</del>		<del>\$17.75</del>								<del>\$17.75</del>
	Mercury Vapor 63,000 Flood	<del>\$34.38</del>		<del>\$34.38</del>								<del>\$34.38</del>
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	<del>\$5.65</del>		<del>\$5.65</del>								<del>\$5.65</del>
	50 Watt Pole Top	<del>\$5.89</del>		<del>\$5.89</del>								<del>\$5.89</del>
	130 Watt Pole Top	<del>\$9.09</del>		<del>\$9.09</del>								<del>\$9.09</del>
LED-1	190 Watt Pole Top	<del>\$17.41</del>		<del>\$17.41</del>								<del>\$17.41</del>
	30 Watt URD	<del>\$13.16</del>		<del>\$13.16</del>								<del>\$13.16</del>
	90 Watt Flood	<del>\$8.95</del>		<del>\$8.95</del>								<del>\$8.95</del>
	130 Watt Flood	<del>\$10.29</del>		<del>\$10.29</del>								<del>\$10.29</del>
	30 Watt Caretaker	<del>\$5.07</del>		<del>\$5.07</del>								<del>\$5.07</del>
	<u>Poles</u>											
	Pole -Wood	<del>\$9.85</del>		<del>\$9.85</del>								<del>\$9.85</del>
	Fiberglass - Direct Embedded	<del>\$10.26</del>		<del>\$10.26</del>								<del>\$10.26</del>
	Fiberglass w/Foundation <25 ft	<del>\$17.32</del>		<del>\$17.32</del>								<del>\$17.32</del>
	Fiberglass w/Foundation >=25 ft	<del>\$28.95</del>		<del>\$28.95</del>								<del>\$28.95</del>
	Metal Poles - Direct Embedded	<del>\$20.64</del>		<del>\$20.64</del>								<del>\$20.64</del>
	Metal Poles with Foundation	<del>\$24.90</del>		<del>\$24.90</del>								<del>\$24.90</del>
M & LED-1	All kWh	<del>\$0.04144</del>	\$0.00064	<del>\$0.04208</del>	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	<del>\$0.06985</del>	\$0.08396	<del>\$0.15381</del>
LED-2	All kWh	<del>\$0.04144</del>	\$0.00064	<del>\$0.04208</del>	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	<del>\$0.06985</del>	\$0.08396	<del>\$0.15381</del>

Dated: ~~July 6, 2021~~  
Effective: ~~August 1, 2021~~

Issued by: /s/Neil Proudman  
Neil Proudman  
Title: President

Authorized by NHPUC Order No. 26,489 in Docket No. DE 21-087, dated June 21, 2021