

shortfall/surplus, will be allocated to the classes using the Rate Class Allocation as detailed on Line 115 of Attachment 5, page 4 of the Settlement Agreement in Docket No. DE 19-064.

f) The amount allocated to each rate class will be allocated to the kWh and kW rate adjustments for each class on the basis of the actual kWh and kW's of the decoupling year.

ii. Revenue Decoupling Adjustment Formulas

$$RD_T = \sum_{CC=1}^{CC=3} [(BRPC_{T-1}^{CC} - ARPC_{T-1}^{CC}) \times ACUSTS_{T-1}^{CC}]$$

And

$$RDAF = \frac{RD}{FV}$$

Where the terms in the above equation have the following meanings:

$ACUSTS_{T-1}^{CC}$: The actual number of customers for the applicable Customer Class for the most recently completed Decoupling Year. Actual number of customers for each Decoupling Year shall be the average number monthly customers in that season, calculated by summing the number of billed customers in each month of the most recently completed Decoupling Year, and dividing by the number of months in that year.

$ARPC_{T-1}^{CC}$: The Actual Base Revenue Per Customer for the applicable Customer Class Group for the most recently completed Decoupling Year (T-1), as defined in Section i.

$BRPC_{T-1}^{CC}$: The Benchmark Base Revenue Per Customer for the applicable Customer Class Group as determined in accordance with Section i.2. for the most recently completed Decoupling Year (T-1).

cc Customer Classes as defined in Section i.3.

RD The Revenue Decoupling adjustment to revenues.

$RDAF_T$: The Revenue Decoupling Adjustment Factor.

FV Forecast sales volumes for the Billing Year.

Issued: July 6, 2021

Issued by: /s/ Neil Proudman

Effective: July 1, 2021

Neil Proudman
Title: President

Schedule A

Qualifying Facility Purchase Power Agreement

The Agreement is between _____, a Qualifying Facility (“QF”) and Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities (the “Company”) for electric energy purchases by the Company from the QF’s facility located in _____, New Hampshire.

Agreement to Purchase

Effective _____, the Company agrees to purchase electricity from the QF and the QF agrees to sell electricity to the Company under the terms and conditions of the Company’s tariff for Energy Transactions with Qualifying Facilities as currently in effect or amended by the Company in the Company’s sole discretion and as approved by the New Hampshire Public Utilities Commission. The QF agrees to comply with the terms and conditions of section 31 Purchases from Qualifying Facilities of this tariff and associated policies of the Company that are on file with the New Hampshire Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company and to pay any metering and interconnection costs required under such tariff and policies.

Payments for Energy

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

Notice

The Company or QF may terminate this Agreement on thirty (30) days written notice which includes a statement of reasons for such termination.

Agreed and Accepted

Date: _____

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

Date: _____

Issued: July 1, 2020

Issued by: _____ /s/ Susan L. Fleck

Effective: July 1, 2020

Title: Susan L. Fleck
President

53. Simplified Process Interconnection Application and Service Agreement

Contact Information - Legal name and address of Interconnecting Customer (or, Company name, if appropriate):

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Alternative Contact Information (e.g, system installation contractor or coordinating company, if appropriate):

Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Facility Information

Address of facility _____
Mailing Address _____
City _____ State _____ Zip Code _____ Electric Supply Co. _____
Account # _____ Meter # _____ Gen/Inverter Manu _____
Model Name and # _____ Quantity _____ Nameplate Rating (kW) _____
(kVa) _____ (AC volts) _____ Single Phase _____ Three Phase _____ Battery Backup Y ___ N ___
Net Metering: If renewably fueled, will the account be Net Metered? Y ___ N ___
Prime Mover: Photovoltaic ___ Recip’g Engine ___ Fuel Cell ___ Turbine ___ Other _____
Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Nat Gas ___ Fuel Oil ___ Other _____
UL 1741.1 (IEEE1547.1) Listed? Y ___ N ___ External Manual Disconnect Y ___ N ___
Estimated Install Date _____ Estimated In-Service Date _____
Production Meter Requested Y ___ N ___ System Design Capacity _____ kW/kVa

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Please attach any documentation provided by the inverter manufacturer describing the inverter’s UL 1741 listing.

Customer Signature _____ **Title** _____ **Date** _____

Approval to Install Facility (For Company Use Only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Y ___ N ___

Company Signature _____ Title _____ Date _____

Company waives inspection/Witness test? Y ___ N ___

Application Number _____

Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: July 1, 2020 Title: President

55. Certificate of Completion for Simplified Process Interconnections

Installation Information

Check if owner installed

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Address of facility (if different from above) _____
Mailing Address _____ City _____
State _____ Zip Code _____ Generation Vendor _____ Contact Person _____

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature _____ Date _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Date of approval to install Facility granted by the Company _____ Installation Date _____

Application ID number _____

Inspection

The system has been installed and inspected in compliance with the local Building/Electrical Code of (City/County)

Signed by (Local Electrical Wiring Inspector, or attach signed electrical inspection):

Signed: _____ Printed: _____ Date: _____

Customer Certification

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards and the initial startup test required by Puc 905.04 has been successfully completed.

Customer Signature _____ Date _____

As a condition of interconnection you are required to send/email a copy of this form to:

Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities
Engineering
9 Lowell Road
Salem, NH 03079
Email: SMNHNetMetering@libertyutilities.com

Issued: July 1, 2020

Issued by: _____ /s/ Susan L. Fleck

Effective: July 1, 2020

Title: Susan L. Fleck
President

56. Supplemental Review Agreement

This Agreement, dated _____, is entered into by and between (name, address) _____ (“Interconnecting Customer”) and the Company, for the purpose of setting forth the terms, conditions and costs for conducting a Supplemental Review relative to the Interconnection Process as defined in Sections iii – x of the Interconnection Standard. This Supplemental Review pertains to the interconnection application the Interconnecting Customer has filed for interconnecting a ____kVA Facility at _____ (address of Facility).

If the Supplemental Review determines the requirements for processing the application including any System Modifications, then the modification requirements and costs for those modifications will be identified and included in a billing statement sent by the Company to the Interconnecting Customer for authorization and payment. If the Supplemental Review does not determine the requirements, it will include a proposed Impact Study Agreement as part of the Company’s standard interconnection process which will include an estimate of the cost of the study.

The Interconnecting Customer agrees to provide, in a timely and complete manner, all additional information and technical data necessary for the Company to conduct the Supplemental Review not already provided in the Interconnecting Customer’s application.

All work pertaining to the Supplemental Review that is the subject of this Agreement will be approved and coordinated only through designated and authorized representatives of the Company and the Interconnecting Customer. Each party shall inform the other in writing of its designated and authorized representative, if different than what is in the application.

The Company shall perform the Supplemental Review for a fee provided in the table below.. The Company anticipates that the Supplemental Review will cost \$____. No work will be performed until payment is received.

Project Size (Max AC Rating of Inverters)	Supplemental Review Fee
>10 kW to 30 kW	\$125
>30 kW to 50 kW	\$500
>50 kW to 100 kW	\$1000

Please indicate your acceptance of this Agreement by signing below.

Interconnecting Customer

Date

Issued: July 1, 2020

Issued by: _____ /s/ Susan L. Fleck

Effective: July 1, 2020

Title: Susan L. Fleck
President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.038
Reliability Enhancement/Vegetation Management	0.001
Total Distribution All kWh	6.039
Transmission Charge	3.635
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Effective: May 1, 2022

Title: Neil Proudman
President

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.699
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution	5.700
Transmission Service Cost Adjustment	3.635
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Effective: May 1, 2022

Neil Proudman
Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.809
Distribution Charge Off Peak	0.172
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge On Peak	12.810
Total Distribution Charge Off Peak	0.173
Transmission Charge	2.338
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: May 1, 2022

Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$17.03 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.398
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge	5.399
Transmission Charge	3.014
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Effective: May 1, 2022

Neil Proudman
Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.871
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge	4.872
Transmission Charge	2.615
Stranded Cost Charge	(0.051)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Effective: May 1, 2022

Neil Proudman
Title: President

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>High Pressure Sodium</u>									
4,000	50	2,000	\$8.72	16	8	\$0.98	\$0.49	\$9.70	\$9.21
9,600	100	2,000	\$10.08	33	17	\$2.01	\$1.01	\$12.09	\$11.09
27,500	250	2,000	\$16.73	82	41	\$5.00	\$2.50	\$21.73	\$19.23
50,000	400	2,000	\$20.81	131	66	\$7.99	\$4.00	\$28.80	\$24.81
9,600	100	2,000	\$11.83	33	17	\$2.01	\$1.01	\$13.84	\$12.84
<u>High Pressure Sodium (HPS) Flood</u>									
27,500	250	2,000	\$16.91	82	41	\$5.00	\$2.50	\$21.91	\$19.41
50,000	400	2,000	\$22.58	131	66	\$7.99	\$4.00	\$30.57	\$26.58

For Existing Installations Only:

Lamp Nominal Light Output	Nominal Power Rating		Monthly Fixed Luminaire Charge	Average Monthly kWh		Monthly kWh Charges		Total Distribution Charges	
				Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/month	kWh/month	\$/month	\$/month	\$/month	\$/month
<u>Incandescent</u>									
1000	103	2,400	\$11.19	34	17	\$2.07	\$1.04	\$13.26	\$12.23
<u>Mercury Vapor (MV)</u>									
4,000	100	4,000	\$7.74	33	17	\$2.01	\$1.01	\$9.75	\$8.75
8,000	175	4,000	\$8.69	57	29	\$3.48	\$1.74	\$12.17	\$10.43
22,000	400	5,700	\$15.54	131	66	\$7.99	\$4.00	\$23.53	\$19.54
63,000	1000	4,000	\$26.26	328	164	\$20.01	\$10.01	\$46.27	\$36.27
<u>Mercury Vapor (MV) Flood</u>									
22,000	400	5,700	\$17.78	131	66	\$7.99	\$4.00	\$25.77	\$21.78
63,000	1000	4,000	\$34.44	328	164	\$20.01	\$10.01	\$54.45	\$44.45

Issued: November 22, 2021

Issued by: _____ /s/ Neil Proudman

Effective: November 1, 2021

Title: President

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.152
Reliability Enhancement/Vegetation Management	0.001
Total Distribution	4.153
Transmission Charge	1.928
Stranded Cost Charge	(0.052)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: May 1, 2022 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge	\$11.35 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	3.733
Energy Service Charge Mid Peak	6.279
Energy Service Charge Critical Peak	13.117
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 13, 2022 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: May 1, 2022 Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2022, through October 31, 2022

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.955
Distribution Charge Mid Peak	5.820
Distribution Charge Critical Peak	10.548
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.956
Total Distribution Charge Mid Peak	5.821
Total Distribution Charge Critical Peak	10.549
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.733
Transmission Charge Critical Peak	19.363
Energy Service Charge Off Peak	3.733
Energy Service Charge Mid Peak	6.279
Energy Service Charge Critical Peak	13.117
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: May 13, 2022

Issued by: /s/ Neil Proudman

Effective: May 1, 2022

Neil Proudman
Title: President

RATES EFFECTIVE MAY 1, 2022
FOR USAGE ON AND AFTER MAY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.06038	0.00001	0.06039	0.03635	(0.00051)	-	0.00792	-	0.10415	0.11119	\$ 0.21534
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05213	0.00001	0.05214	0.03635	(0.00051)	-	0.00792	-	0.09590	0.11119	\$ 0.20709
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05310	0.00001	0.05311	0.03635	(0.00051)	-	0.00792	-	0.09687	0.11119	\$ 0.20806
Farm ¹	All kWh	\$ 0.05699	0.00001	0.05700	0.03635	(0.00051)	-	0.00792	-	0.10076	0.11119	\$ 0.21195
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792	-	0.15889	0.11119	\$ 0.27008
	Off Peak kWh	\$ 0.00172	0.00001	0.00173	0.02338	(0.00051)	-	0.00792	-	0.03252	0.11119	\$ 0.14371
G-1	Customer Charge	\$ 444.70		444.70						444.70		\$ 444.70
	Demand Charge	\$ 9.43		9.43						9.43		\$ 9.43
	On Peak kWh	\$ 0.00603	0.00001	0.00604	0.02492	(0.00051)	-	0.00792	-	0.03837		
											0.20258	\$ 0.24095
											0.13422	\$ 0.17259
											0.08985	\$ 0.12822
											0.07084	\$ 0.10921
											0.07443	\$ 0.11280
											0.08324	\$ 0.12161
	Off Peak kWh	\$ 0.00178	0.00001	0.00179	0.02492	(0.00051)	-	0.00792	-	0.03412		
											0.20258	\$ 0.23670
											0.13422	\$ 0.16834
											0.08985	\$ 0.12397
											0.07084	\$ 0.10496
											0.07443	\$ 0.10855
											0.08324	\$ 0.11736
G-2	Customer Charge	\$ 74.11		74.11						74.11		\$ 74.11
	Demand Charge	\$ 9.48		9.48						9.48		\$ 9.48
	All kWh	\$ 0.00239	0.00001	0.00240	0.02529	(0.00051)	-	0.00792	-	0.03510		
											0.20258	\$ 0.23768
											0.13422	\$ 0.16932
											0.08985	\$ 0.12495
											0.07084	\$ 0.10594
											0.07443	\$ 0.10953
											0.08324	\$ 0.11834
G-3	Customer Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05398	0.00001	0.05399	0.03014	(0.00051)	-	0.00792	-	0.09154	0.11119	\$ 0.20273
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.11119	\$ 0.19347
V	Minimum Charge	\$ 17.03		17.03						17.03		\$ 17.03
	All kWh	\$ 0.05552	0.00001	0.05553	0.03003	(0.00051)	-	0.00792	-	0.09297	0.11119	\$ 0.20416

¹ Rate is a subset of Domestic Rate D

Dated: May 13, 2022
Effective: May 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

RATES EFFECTIVE MAY 1, 2022
FOR USAGE ON AND AFTER MAY 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	<u>Monday through Friday</u>											
D-11	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Customer Charge	\$11.35		\$11.35								\$11.35
	<u>Monday through Friday</u>											
Rate EV	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
M	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.90		\$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$9.10								\$9.10
LED-1	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
	30 Watt URD	\$13.18		\$13.18								\$13.18
	90 Watt Flood	\$8.96		\$8.96								\$8.96
	130 Watt Flood	\$10.31		\$10.31								\$10.31
	30 Watt Caretaker	\$5.07		\$5.07								\$5.07
	<u>Pole -Wood</u>	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$10.28
	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$17.35
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$29.01
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$20.68
	Metal Poles with Foundation	\$24.95		\$24.95								\$24.95
M & LED-1	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$0.17940
LED-2	All kWh	\$0.04152	\$0.00001	\$0.04153	\$0.01928	(\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$0.17940

Dated: May 13, 2022
Effective: May 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President