

Exhibit 3

Attachment WHS-1

Eversource Generation  
2018  
Unit Outage Lists

## 2018 Fossil Unit Outages

Only two outages occurred during the period of Eversource's ownership of January 1 – January 10, 2018.

### Schiller Unit No. 5

Outage	Start	End	Duration Hours	Outage Cause Description
A	1/1/18 18:00	1/2/18 02:30	8.50	Frozen wood chips caused bridging in No. 2 wood silo interrupting fuel flow to the boiler
B	1/4/18 09:05	1/4/18 10:30	7.42	Induced fan electric breaker contact mechanism failure

Item	Site	Unit Number	Date & Time OFF line	Date & Time ON line	Outage Duration - Hours	Outage Duration - Days	Lost Generation (Y or N)	Outage Type	Cause of Outage	Comment	Notes (flows cfs)
A	Amoskeag	S	1/8/18 7:03	1/8/18 11:28	<b>4.42</b>	<b>0.18</b>	Y	T/D	Transmission needed outage to complete divestiture work	Removed 355 GSU lines and installed a metering point on GSU 354 line.	3420
B	Amoskeag	S	1/11/18 7:44	1/11/18 15:36	<b>7.87</b>	<b>0.33</b>	Y	T/D	Transmission needed outage to complete divestiture work	Removed 355 GSU lines and installed a metering point on GSU 354 line.	1140
C	Amoskeag	S	2/21/18 6:53	2/21/18 18:31	<b>11.63</b>	<b>0.48</b>	Y	T/D	Transmission needed outage to complete divestiture work	Removed 355 GSU lines and installed a metering point on GSU 354 line.	5919
	Amoskeag	1	No outages								
	Amoskeag	2	No outages								
	Amoskeag	3	No outages								
A	Hooksett	1	1/2/18 9:50	1/2/18 10:19	<b>0.48</b>	<b>0.02</b>	N	EMO	Worn exciter brushes	Replaced worn brushes.	880
B	Hooksett	1	1/13/18 18:30	1/15/18 11:03	<b>40.55</b>	<b>1.69</b>	Y	Trip	ESCC lost the RTU	Call in and shut down unit. Fairpoint to trouble shoot. RTU back and return to service.	7750

C	Hooksett	1	1/19/18 10:17	1/19/18 11:03	<b>0.77</b>	<b>0.03</b>	Y		Contractor working on 335 line made contact causing trip.	Cleared alarms and returned the unit to service.	5500
D	Hooksett	1	3/29/18 10:02	3/29/18 11:10	<b>1.13</b>	<b>0.05</b>	Y	EMO	Worn exciter brushes	Replaced worn brushes.	2300
E	Hooksett	1	4/30/18 7:04	4/30/18 7:47	<b>0.72</b>	<b>0.03</b>	Y	T/D	Line fault at Rimmon substation	Checked unit, reset relays, restarted unit.	10000
F	Hooksett	1	5/4/18 9:16	5/4/18 10:36	<b>1.33</b>	<b>0.06</b>	Y	T/D	Line fault at Rimmon substation	bird flew into Bus	7000
A	Jackman	1	4/30/18 6:59	4/30/18 10:24	<b>3.42</b>	<b>0.14</b>		T/D	Planned outage for divestiture and substation work	Unit shutdown. However, outage cancelled by Eversource Engineering and Relay Dept. Unit returned to service.	
	Garvins	S	No station outages								
A	Garvins	1	4/18/18 14:07	4/18/18 15:16	<b>1.15</b>	<b>0.05</b>	Y	Trip	Unit tripped while operator was making actuator PLC logic changes.	Completed the changes and restarted the unit.	
B	Garvins	1	5/4/18 22:10	5/4/18 23:08	<b>0.97</b>	<b>0.04</b>	Y	T/D	Line fault - 334 line	Severe wind storm	9000
A	Garvins	2	5/11/18 8:54	5/16/18 15:33	<b>126.65</b>	<b>5.28</b>	Y	Trip	Drive Blade Failure		5000
A	Garvins	3	1/26/18 11:48	1/26/18 13:29	<b>1.68</b>	<b>0.07</b>	Y	Trip	Bus bar shorted out causing a spike on the line which tripped annunciator.	Checked the unit and restarted.	6800

A	Garvins	4	5/2/18 16:36	5/2/18 17:57	<b>1.35</b>	<b>0.06</b>	Y	Trip	High winding temp.	High ambient temp.	6450
B	Garvins	4	5/4/18 22:10	5/4/18 23:19	<b>1.15</b>	<b>0.05</b>	Y	T/D	line fault - 334 line	Severe wind storm	9000
<b>Item</b>	<b>Site</b>	<b>Unit Number</b>	<b>Date &amp; Time OFF line</b>	<b>Date &amp; Time ON line</b>	<b>Outage Duration - Hours</b>	<b>Outage Duration - Days</b>	<b>Lost Generation(Y or N)</b>	<b>Outage Type</b>	<b>Cause of Outage</b>	<b>Comment</b>	<b>Notes</b>
A	Ayers Island	S	5/4/18 22:00	5/4/18 23:11	<b>1.18</b>	<b>0.05</b>	Y	Trip	Lightening strike initiated overspeed trip.	Reset drops, inspected the units and retarted.	6000
A	Ayers Island	1	1/22/18 13:36	1/22/18 14:13	<b>0.62</b>	<b>0.03</b>	Y	EMO	Collector ring brushes and exciter brushes worn	Changed 2 collector ring brushes and 3 exciter brushes	1500
B	Ayers Island	1	7/24/18 0:03	7/24/18 7:43	<b>7.67</b>	<b>0.32</b>	Y	Trip	PLC glitch causing overspeed trip	HECM reset pulses on HMI and restarted unit	1500
A	Ayers Island	2	8/10/18 14:37	8/25/18 23:59	<b>369.37</b>	<b>15.39</b>	Y	Trip / AI	Severe brush arcing on collector ring.	Decided to do AI while Leppert Nutmeg repaired collector rings in shop.	
B											
A	Ayers Island	3	4/3/18 8:27	4/3/18 9:29	<b>1.03</b>	<b>0.04</b>	Y	Trip	Possible momentary blockage in oil line	Alarm for low oil flow. Let middle guide bearing cool down, checked oil lines and sump levels - restarted unit.	2300

B	Ayers Island	3	6/19/18 9:30	7/11/18 10:25	<b>528.92</b>	<b>22.04</b>	Y	Trip / AI	Damage to Exciter	Remove exciter and sent it to Leppert Nutmeg for repair. Decided to do AI at this time.	
A	Eastman	S	7/30/18 11:32	7/30/18 12:09	<b>0.62</b>	<b>0.03</b>	Y	Trip	Both units tripped while performing waste gate test with emergency generator. Cause unknown.	HECM not available to troubleshoot.	1200
A	Eastman	1	2/5/18 8:23	2/16/18 14:22	<b>269.98</b>	<b>11.25</b>	N	AI	Annual Inspection		
A	Eastman	2	2/6/18 19:26	2/6/18 20:55	<b>1.48</b>	<b>0.06</b>	Y	T/D	Line problem out of Webster Substation	Reset alarms, inspected the unit and restarted unit.	1000
B	Eastman	2	6/6/18 9:01	6/6/18 12:03	<b>3.03</b>	<b>0.13</b>	Y	T/D	Failed fuse on transmission line.	Reset unit and restarted.	500
C	Eastman	2	6/10/18 15:13	6/12/18 10:54	<b>43.68</b>	<b>1.82</b>	Y	Trip	Generator lube oil pump failed	Replaced pump.	600
D	Eastman	2	7/30/18 23:32	8/20/18 11:14	<b>491.70</b>	<b>20.49</b>		Trip / AI	Unit tripped due to seal failure in guide bearing lube oil system.	It was decided to begin the AI early due to this incident. Seal was repaired and all AI work was completed.	

Item	Site	Unit Number	Date & Time OFF line	Date & Time ON line	Outage Duration - Hours	Outage Duration - Days	Lost Generation (Y or N)	Outage Type	Cause of Outage	Comment	Notes
A	Smith	1	3/13/18 22:47	3/14/18 0:02	<b>1.25</b>	<b>0.05</b>	Y	Trip	Brookfield plant upstream tripped causing temporary upset in river flow		
	Gorham	S	No station outages								
A	Gorham	1	6/25/18 6:50	6/25/18 6:51	<b>0.02</b>	<b>0.00</b>	N	Trip	Contractor error - Accidentally bumped manual/auto switch. Eversource immediately reset switch.	G2 started when G1 tripped.	
B	Gorham	1	7/25/18 1:15	7/25/18 3:42	<b>2.45</b>	<b>0.10</b>	Y	Trip	Incident at an upstream Brookfield plant caused a temporary upset in river flow.		
C	Gorham	1	8/13/18 9:02	8/17/18 12:31	<b>99.48</b>	<b>4.15</b>	N	AI	Annual Inspection		
D	Gorham	1	8/20/18 10:45	8/20/18 10:53	<b>0.13</b>	<b>0.01</b>	Y	Trip	PLC design flaw.	Repair being discussed.	
A	Gorham	2	2/25/18 6:07	2/25/18 8:29	<b>2.37</b>	<b>0.10</b>	Y	Trip	Numerous alarms. Cause unknown.	Reset alarms, restarted unit w/o issues. HECM to investigate.	3300

B	Gorham	2	8/13/18 9:02	8/17/18 12:31	<b>99.48</b>	<b>4.15</b>	N	AI	Annual Inspection		
C	Gorham	2	8/20/18 10:45	8/20/18 10:50	<b>0.08</b>	<b>0.00</b>	Y	Trip	PLC design flaw.	Repair being discussed.	
A	Gorham	3	7/25/18 1:10	7/25/18 4:09	<b>2.98</b>	<b>0.12</b>	Y	Trip	Incident at an upstream Brookfield plant caused a temporary upset in river flow.		
B	Gorham	3	8/20/18 9:30	8/23/18 15:15	<b>77.75</b>	<b>3.24</b>	N	AI	Annual Inspection		
<b>Item</b>	<b>Site</b>	<b>Unit Number</b>	<b>Date &amp; Time OFF line</b>	<b>Date &amp; Time ON line</b>	<b>Outage Duration - Hours</b>	<b>Outage Duration - Days</b>	<b>Lost Generation (Y or N)</b>	<b>Outage Type</b>	<b>Cause of Outage</b>	<b>Comment</b>	<b>Notes</b>
A	Gorham	4	5/14/18 18:11	5/15/18 9:59	<b>15.80</b>	<b>0.66</b>	Y	Trip	Unknown. No alarms. Regular controlled stop.	See next outage.	
B	Gorham	4	7/2/18 11:56	7/2/18 16:01	<b>4.08</b>	<b>0.17</b>	Y	Trip	Loose RTD connections	Tightened connections and restarted unit. Could explain previous trip.	
C	Gorham	4	7/4/18 7:09	7/4/18 7:23	<b>0.23</b>	<b>0.01</b>	Y	Trip	Damaged RTD connections	Repaired connections. Will check all connections at the next AI.	
D	Gorham	4	7/6/18 7:22	7/6/18 10:32	<b>3.17</b>	<b>0.13</b>	Y	Trip	Failed gov. oil pump.	Replaced pump.	
E	Gorham	4	7/13/18 8:42	7/13/18 10:59	<b>2.28</b>	<b>0.10</b>	Y	Trip	Gov oil pump motor starter failed.	Connections burned up. Repaired.	

F	Gorham	4	7/25/18 1:23	7/25/18 2:56	<b>1.55</b>	<b>0.06</b>	Y	Trip	Incident at an upstream Brookfield plant caused a temporary upset in river flow.		
G	Gorham	4	7/29/18 21:48	8/1/18 10:26	<b>60.63</b>	<b>2.53</b>	Y	Trip	Thrust bearing flow switch failed.	Made temp repairs. More during AI.	
A	Canaan	1	1/14/18 4:08	1/14/18 7:25	<b>3.28</b>	<b>0.14</b>	Y	T/D	355 line outage		
B	Canaan	1	4/10/18 15:58	4/10/18 17:07	<b>1.15</b>	<b>0.05</b>	Y	Trip	HECM testing		
C	Canaan	1	4/16/18 10:28	4/16/18 12:10	<b>1.70</b>	<b>0.07</b>	Y	Trip	HECM testing		
D	Canaan	1	5/7/18 7:37	6/20/18 11:34	<b>1059.95</b>	<b>44.16</b>	Y	EMO	GSU replacement		
E	Canaan	1	6/20/18 10:33	6/20/18 11:34	<b>1.02</b>	<b>0.04</b>	Y	Trip	GSU testing		
F	Canaan	1	7/1/18 17:30	7/2/18 10:58	<b>17.47</b>	<b>0.73</b>	Y	Trip	High bearing temp alarm	Caused by PLC issue - to be corrected.	
G	Canaan	1	7/27/18 13:08	7/31/18 16:20	<b>99.20</b>	<b>4.13</b>	Y	Trip	Waste gate stuck open	Closed waste gate, but future concrete repairs needed.	