

**THE STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

DE 18-073

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
d/b/a EVERSOURCE ENERGY**

Reconciliation of Energy Service and Stranded Costs for Calendar Year 2017

ORDER OF NOTICE

On June 1, 2018, Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) filed testimony and related exhibits in support of its proposed reconciliation of revenues and costs associated with its energy service and stranded costs recovery charge (SCRC) for calendar year 2017. The Commission approved the relevant stranded cost recovery mechanism as set forth in Agreement to Settle PSNH's Restructuring, Docket No. DE 99-099. See PSNH Proposed Restructuring Settlement, 85 NH PUC 154, 85 NH PUC 536, and 85 PUC 645 (2000). The petition and subsequent docket filings, other than any information for which confidential treatment is requested of or granted by the Commission, will be posted to the Commission's website at <http://www.puc.nh.gov/Regulatory/Docketbk/2018/18-073.html>.

This filing covers (1) the reconciliation between revenues and expenses included in the SCRC and energy service charges, (2) a review of the performance of Eversource's fossil and hydro generation facilities, (3) how Eversource met its energy and capacity requirements during calendar year 2017, and (4) whether the costs incurred by Eversource in providing energy service are the actual, prudent and reasonable costs of providing such power pursuant to RSA 369-B:3, IV(b)(1)(A).

Until January 31, 2006, the reconciliation of Eversource's energy service costs and revenues was included as a subset of the SCRC reconciliation, with the difference between energy service costs and revenues included as an adjustment to Eversource's Part 3 stranded costs. Beginning February 2006, the energy service reconciliation amounts are no longer applied to stranded costs, but rather are applied to future energy service rates as directed by the Commission. *See* Order No. 24,579 (January 20, 2006).

The filing states that Eversource experienced an under-recovery of \$30 million in energy service revenue. Eversource attributed the under-recovery to (1) actual energy revenue being \$4.5 million lower than forecasted, (2) fuel costs \$9.2 million in fuel costs higher than forecasted, (3) \$6.4 million higher than forecasted costs for renewable portfolio standard compliance, (4) lower capacity credits of \$5.6 million, (5) operation and maintenance expenses \$3.2 million higher than forecasted, and (6) \$3.4 million in contract settlement that is being considered in a separate proceeding. This under-recovery was partially offset by \$2.3 million in lower than forecasted expenses associated with other items. Eversource also included an updated lead-lag study in its filing.

In the Restructuring Agreement, the Commission categorized stranded costs into 3 Parts: Part 1, Part 2 and Part 3. As of 2017, the only remaining costs are Part 2 costs, consisting of the over-market costs of power produced by Independent Power Producers (IPPs), and buy-outs and buy-downs of IPP contracts approved by the Commission. For calendar year 2017, Eversource said that the net SCRC balance was a net over-recovery of \$0.2 million, primarily due to actual above-market IPP costs were higher than forecast.

The filing raises, *inter alia*, issues related to the prudence of generation outages that are reflected in Eversource's energy service cost for the period; the prudence of the Company's use

of its generation resources during the period as well as the prudence of the market purchases used to supplement those resources; whether the transactions that effect energy service costs were prudently conducted; and whether the Company has otherwise appropriately accounted for and reconciled its energy service and stranded costs and any offsetting revenues for the period in accordance with the Restructuring Agreement and applicable law. Each party has the right to have an attorney represent the party at the party's own expense.

Based upon the foregoing, it is hereby

ORDERED, that a Prehearing Conference, pursuant to N.H. Code Admin. Rules Puc 203.15, be held before the Commission located at 21 S. Fruit St., Suite 10, Concord, New Hampshire on August 20, 2018 at 10:00 a.m., at which each party will provide a preliminary statement of its position with regard to the petition and any of the issues set forth in N.H. Code Admin. Rules Puc 203.15; and it is

FURTHER ORDERED, that, immediately following the Prehearing Conference, Eversource, the Staff of the Commission and any Intervenors hold a Technical Session to review the petition; and it is

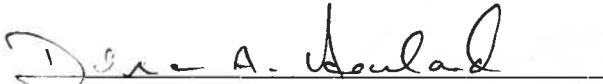
FURTHER ORDERED, that pursuant to N.H. Code Admin. Rules Puc 203.12, Eversource shall notify all persons desiring to be heard at this hearing by publishing a copy of this Order of Notice no later than July 27, 2018, in a newspaper with general circulation in those portions of the state in which operations are conducted, publication to be documented by affidavit filed with the Commission on or before August 15, 2018; and it is

FURTHER ORDERED, that consistent with N.H. Code Admin. Rules Puc 203.17 and Puc 203.02, any party seeking to intervene in the proceeding shall submit to the Commission seven copies of a Petition to Intervene with copies sent to Eversource and the Office of the

Consumer Advocate on or before August 15, 2018, such Petition stating the facts demonstrating how its rights, duties, privileges, immunities or other substantial interest may be affected by the proceeding, consistent with N.H. Code Admin. Rule Puc 203.17; and it is

FURTHER ORDERED, that any party objecting to a Petition to Intervene make said Objection on or before August 20, 2018.

By order of the Public Utilities Commission of New Hampshire this twentieth day of July, 2018.



Debra A. Howland
Executive Director

Individuals needing assistance or auxiliary communication aids due to sensory impairment or other disability should contact the Americans with Disabilities Act Coordinator, NHPUC, 21 S. Fruit St., Suite 10, Concord, New Hampshire 603-271-2429; 603-271-2431; TDD Access: Relay N.H. 1-800-735-2964. Notification of the need for assistance should be made one week prior to the scheduled event.